Revised 1-1-89
See Instructions
at Hottom of Page

DISTRICT M P.O. Drawer DD, Anesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

INSTRUCT III IOW Rio Brazos Rd., Artec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.	7	TO TRA	NS	PORT OIL	L AND NA	TURAL G						
Olerator							Well API No.					
	UNION OIL COMPANY OF CALIFORNIA						30-039-25184					
Address 3300 N. BUTLER, SUIT	E 200, F.	ARMING	TON	. NM	87401							
Reason(s) for Filing (Check proper box)				,		vet (Please exp	lain)					
New Well		Change in	Trans	sporter of:	U V-	and to some endo				_		
Recompletion	Oil		Dry	, , , , , , , , ,						•		
Change is Operator	Casinghead	d Cas 🗍	-	densate			Y	74C-	911			
If change of operator give name									<u> </u>			
and address of previous operator												
II. DESCRIPTION OF WELL	. AND LEA	SE										
Lease Name	T THIND LLESS		Pool	Name, Includi	ng Formation		Kind	of Lease	L	esse Na		
RINCON UNIT	1	184M BASIN DAKOTA State								79360		
Location												
Unit Letter P	. 790	0'	Feet	From The	FSL Lin	c and102	5' r e	et From The .	FEL.	Line		
	0.717											
Section 15 Townsh	nip 27N		Rang	ge 7W	, <u>N</u>	MPM, RIO	O ARRIBA			County		
III. DESIGNATION OF TRA				ND NATU					· · · · · · · · · · · · · · · · · · ·			
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)												
MERIDIAN OIL INC. 25369/0 BOX 4289, FARMINGTON, NM 87499												
Name of Authorized Transporter of Casi		ne oddress to w				rt)						
EL PASO NATURAL GAS (2556				X 1492,			79978			
If well produces oil or liquids, give llocation of tanks.			Twp	: -	is gas actual	y connected?	When					
	P	15	27		NO			ASAP	·			
f this production is commingled with tha					ling order sum	ber:						
IV. COMPLETION DATA		2 55	69						<u> </u>			
Thesis and Town of Consulation	. (V)	Oil Well	ļ	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		<u>.l</u>		X	X	<u> </u>	<u> </u>	ļ	<u> </u>			
Date Spudded		. Ready to		•	Total Deith			P.B.T.D.		i		
9/13/92		11/12/92				7750 '		7708'				
Elevations (DF, RKB, RT, GR, etc.)	1	Name of Producing Formation				Pay		Tubing Depth				
6616 GR BASIN DAKOTA						7406		7634'				
Perfue ations								Depth Casing Shoe				
7406-7660' BASIN DA					····			<u> </u>	7750 '			
	T	TUBING, CASING AND										
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT				
12-1/4"		8-5/8			380'			240 SX				
7-7/8"		$_{5-1/2}$			7750'			1085 SX				
		2-3/8	3''			634'						
		PACKE	ER_		5	479'		<u> </u>				
V. TEST DATA AND REQUI										_		
OIL WELL (Test must be after			of loa	d oil and must					for full 24 hou	3.)		
Date First New Oil Run To Tank	Date of Tes	4			Producing M	ethod (Flow, p	urup, gas lyli, l	ic)				
					I EIVED							
Length of Test	Tubing Pres	\$1102			Casing Press	une (ACLERIC ALCA	l	ł		
A					Water Bull		NIT E 108					
Actual Prod. During Test	Oil - Bbls.				Water - Bbis		NI 5199		•	1		
					I	- (41 c	ON.	110 m				
GAS WELL							21CT -	ハ٧.j				
Actual Prod. Test - MCF/D	Length of	est		**	Bbls. Cor des	BUCMMCF	<i>-101.</i> 3	Gravity of C	ondensate	}		
347		24 HOURS				1			55.°			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	-			
BACK PRESSURE		870			J			17/	64"			
VI. OPERATOR CERTIFIC	CATE OF	COMP	LIA	NCE								
I hereby certify that the rules and regi					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above												
is true and complete to the bear of my knowledge and belief.						Date ApprovedJAN 2 8 1993						
()						· · hhi oag	· ·			· · · · · · · · · · · · · · · · · · ·		
1 Janeent 1a la					1 2 D							
Signature I AMEEN DRATED DELLING GLERY					By Durt ! Chang							
JANEEN PRATOR DRILLING CLERK Printed Plane / Title					1 - y . <u>. //</u>	ئەلىپ ئىسىدىلار دائى ئ	SUPERI	ISOR DIS	STRICT !	3		
1/14/93	50	5-326-			Title) <u></u>		• • • • • •	23/1989/5			
Date /			Lyon			. :			·			
					_11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- with Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

DISTRICT II P.O. Drawer DD, Anesia, NM \$\$210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

EMS) RICT III 1003 Rio Brizza Rd., Artec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.	1	OTRA	NSP	ORT OIL	L AND NA	TURAL G	AS		•			
Operator	Weil API No.											
UNION OIL COMPANY OF	30-039-25184											
3300 N. BUTLER, SUITE	200, FA	ARMING'	TON,	NM	87401							
Resson(s) for Filing (Check proper box)	·······				Di Od	es (Please exp	lain)					
New Well		Change in								•		
Recompletion Change in Operator	Oil Casinghead		Dry G Condo	_								
If change of operator give name	Cangicad		CONTOC	0 to 0								
and address of previous operator												
II. DESCRIPTION OF WELL									····			
Lease Name RINCON UNIT		Well No. 184 M	i	-	ing Formation	7		of Lease Federal or Fe		20260		
RINCON UNIT 184 M BLANCO MESA VERDE State, Federal or Fee SF-079360 Location										79300		
Unit Letter P	:790)'	Feet F	rom The	FSL Lin	e and 1025	<u>. ' </u>	et From The .	FEI.	Line		
Section 15 Township 27N Range 7W NMPM, RIO ARRIBA County												
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
								pproved copy of this form is to be sent)				
MERIDIAN OIL INC. Name of Authorized Transporter of Casing	best Cas	<u></u>	or Dov	Gas [X]	BOX 4289, FARMINGTON, NM 87499 Address (Give address to which approved copy of this form is to be sent)							
EL PASO NATURAL GAS OC			u Dij	رها هي	4					~,		
M well produces oil or liquids,		Sec.	Twp	Rge	P O BOX 1492, EL PASO, TEXAS 79978 e. ls gas actually connected? When?							
give location of tanks.	P	15	27N		NO			ASAP				
If this production is commingled with that it IV. COMPLETION DATA	iom any othe	r lease or p	xxxi, gi	ve comming!	ing order mam	per:						
IV. CORRECTION DATA		Oil Well		Gus Well	New Well	Workover	Deepen	Plug Back	Same Berry	Diff Resty		
Designate Type of Completion	· (X)	1	i Ì	X	X	i wazoti	l Dapen	Fiog Dack	Same Ken a	Par Resv		
Date: Spudded	Date Compt	-			Total Depth			P.B.T.D.				
9/13/92	11/12/92					7750'		7708'				
Elevations (I)F, RKB, RT, GR, etc.) 6616 GR	Name of Producing Formation BLANCO MESAVERDE				Top Oil/Gu	4824 '		Tubing Depth 7634				
Burgue and Assessed						4024		Depth Casing Shoe				
UMV - 4824-4984' LMV - 5778-5430'						7750'						
		· · · · · · · · · · · · · · · · · · ·			CEMENTING RECORD							
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"				DEPTH SET			SACKS CEMENT 240 SX				
7-7/8"		0-3/0 5-1/2			7	<u>380'</u> 750'		1085 SX				
1,1,9	2-3/8"				7634'							
		PACKE			5479'							
V. TEST DATA AND REQUES OIL WELL (Test must be after re				•					B. 6:M 14.4	. 1		
OIL. WELL (Test must be after re Date First New Oil Run To Tank	Date of Test		y 100a			thod (Flow, pu			EIN	<u>,,</u>		
Length of Test	Tubing Pres	PJ (I)		N	Casing Priso)re	JAN	Fr84993,				
Actual Prod. During Test	Oil - Bbls.				Water - Bhia			SMaDIV.				
GAS WELL							199					
Actual Prod. Test - MCF/D	Length of T	est			Bbls. Conden	нимМСЕ		Cravity of C	ondensate			
16	24 HOURS				0			55.°				
Festing Method (pitot, back pr.) BACK PRESSURE	Tubing Pressure (Shut-in)				Casing Prisoure (Shut-in)			Choke Size 14/64"				
	ATE OF	910 COMP	TAN	WCE	14/04							
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION						
in true and complete to the best of my knowledge and belief.					Date ApprovedJAN 2 8 1993							
Signature					By Bus Chang							
JANEEN PRATOR DRILLING CLERK Frieted Name Title						TilleSUPERVISOR DISTRICT #3						
Tiale 177/93	50	5-326- Tele	7600 Hone I									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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 3) Fill out only Sections I, II, III, and VI for changes of operator, well mane or number, transporter, or other such changes.

 4) Separate Form C-101 must be filed for each pool in multiply completed wells.