

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.
SF 080213

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.
RINCON UNIT #303

9. API Well No.
30-039-25403

10. Field and Pool, or Exploratory Area
BAS DAK/LAR GALL

11. County or Parish, State
RIO ARriba CO., NM

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Union Oil Company of California

3. Address and Telephone No.
P.O. Box 2620, Casper, WY 82602, 307-234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC. 33, T27N, -R7W
2180' FNL & 535' FWL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other SUPPLEMENTARY WELL HISTORY	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/28/94 THRU 7/5/94

DRILD TO 7495'. DROP SURVEY. TRIP FOR NEW BIT. STRAPPING OUT OF HOLE. NO CORRECTION ON STRAP. SLIP & CUT DRLG LINE WORK BOP'S. TIH W/BIT AND WASHED THRU BRIDGES @ 998' & 6205'. FIN RIG REPAIR. DRLD TO 7740' TD. CIRC/COND MUD. PUMPED 30 BBL LCM SWEEP. MADE SHORT TRIP TO 6975' W/NO FILL ON BTM. POOH. HAD SLIGHT DRAG FROM 830'-850'. R/U LOGGERS. TIH W/LOGGING TOOL & HIT BRIDGE @ 840'. UNABLE TO WORK THROUGH. POOH. R/D LOGGERS. TIH W/7-7/8" ON 9-6" DC'S & DP TO 840'. WORKED THRU BRIDGE. TIH TO 1,323'. POOH. L/D BIT (PACKED W/DEHYDRATED BENTONITE) R/U LOGGERS. BEGAN LOGGING W/DIL-DEN-NEUTRON-GR-CAL. FIN LOGGING W/DIL-DEN-NEUTRON-GR-2 ARM CAL FROM 7718' TO 368'. RERAN NEW TOOL FROM 7715 TO 368'. RAN 4 ARM CALIPER FROM 7720' TO 368'. TIH W/7-7-8" BIT. WASHED 25' TO BTM. CIRC & COND MUD. STARTED POOH L/D DP & DC'S.

CONTINUED ON NEXT PAGE

14. I hereby certify that the foregoing is true and correct

Signed [Signature]
(This space for Federal or State office use)

Title Drilling Superintendent Date July 6, 1994

Approved by _____ Title _____
Conditions of approval, if any: _____

ACCEPTED FOR RECORD

JUL 13 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE
BY [Signature]

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RINCON UNIT # 303

6/28/94 THRU 7/5/94 (CONT'D)

FIN POOH & L/D DP & DC'S. INSTALLED 5-1/2" RAMS. RAN 179 JTS & 1 PC OF 5-1/2", 17# AND 15.5# J-55, LT&C TO 7738'. CMTED 1ST STAGE W/5 BBLs WTR W/DYE. 10 BBLs MUD FLUSH, 5 BBLs FW, 430 SX 50/50 POZ/"G", 2% GEL, .6% HALAD-322, 6.25 PPS GILSONITE, 2 PPS MAGMA FIBER MIXED @ 12.4 PPG (1.62 YLD) & 175 SX CL "g", .5% HALAD-322, 2 PPS MAGMA FIBER MIXED @ 15.8 PPG (1.15 YLD). DISP W/70 BBLs FW & 114 BBLs MUD. BUMPED PLUG W/1,300 PSI. BLED OFF PRESS & FLTS HELD. CIP @ 9:45 P.M. 7/1/94. DROPPED BOMB & OPENED DV TOOL AT 5103'. CIRC 90 SX CMT TO SURF. CIRC FOR 6 HRS W/GOOD RETURNS. PUMPED 2ND STAGE CMT JOB W/20 BBLs MUD FLUSH, 760 SX STD CMT, 3% ECONOLTE, .25 PPS FLOCELE, 6.25 PPS GILSONITE, .6% HALAD-322, 2 PPS MAGMA FIBER MIXED @ 11.4 PPG (2.87 YLD) & 179 SX CL "G", .6% HALAD-322, 2 PPS MAGMA FIBER MIXED @ 15.8 PPG (1.15 YLD). DISP W/121 BBLs FW. BUMPED PLUG W/2,600 PSI. CLOSED DV TOOL. BLED OFF PRESS W/NO FLOW BACK. CIP @ 7:45 A.M. 7/2/94. CIRC 200 SX CMT TO SURF. N/D BOP'S. HUNG OFF & CUT 5-1/2" CSG. CLEANED PITS & RELEASED RIG @ 12.00 NOON 7/2/94.

T 5 E 1100 1500