

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

200 JUN 27 PM 1:46

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1190' FSL, 850' FEL, Sec.3, T-27-N, R-6-W, NMPM

5. Lease Number
SF-079049A

6. If Indian, All. or Tribe Name

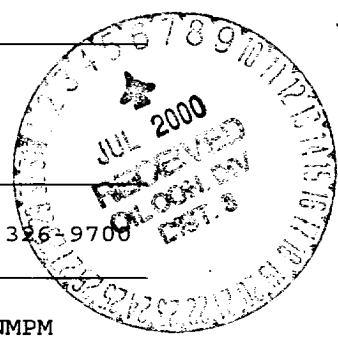
7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 U #115M

9. API Well No.
30-039-25627

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Pay add	

13. Describe Proposed or Completed Operations

Handwritten initials

6-17-00 MIRU. ND WH. NU BOP. TOOH w/235 jts 2 3/8" tbg. TIH w/4 1/2" CIBP, set @ 4490'. Load hole w/2% KCl wtr. PT csg & CIBP to 3400 psi/15 min, OK. Perf lower Lewis w/1 SPF @ 4120-4130', 4175-4185', 4248-4258', 4315-4325', 4360-4370', 4424-4434' w/60 0.3% diameter holes total. TIH w/4 1/2" RBP & pkr. Break down lower Lewis perms w/24 bbl 10% acetic acid. Displace w/52.5 bbl 2% KCl wtr. TOOH w/RBP & pkr. SD for Sunday.

6-19-00 Frac lower Lewis w/293 bbl 20# linear gel, 95,000# 20/40 Brady sd. CO after frac.

6-20-00 Blow well & CO. Circ hole clean. TOOH. TIH w/4 1/2" CIBP, set @ 4090'. Load hole w/2% KCl wtr. PT csg & CIBP to 3400 psi/10 min, OK. TOOH. TIH, perf upper Lewis w/1 SPF @ 3644-3654', 3752-3762', 3814-3824', 3860-3870', 3985-3995', 4028-4038' w/60 0.3" diameter holes total. TOOH. TIH w/RBP & pkr. Break down upper Lewis perms w/24 bbl 10% acetic acid. Displace w/48 bbl 2% KCl wtr. TOOH w/RBP & pkr. TIH, frac upper Lewis w/332 bbl 20# linear gel, 595,400 SCF N2, 95,000# 20/40 Brady sd. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed *Deann Cole*

Title Regulatory Supervisor

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date JUN 29 2000

CONDITION OF APPROVAL, if any:

NMOCB

SMITH OFFICE