



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1000 RIO BRAZOS ROAD  
AZTEC NM 87410  
(505) 334-6178 FAX: (505) 334-6170  
[http://nemnr.state.nm.us/ocd/District III/district.htm](http://nemnr.state.nm.us/ocd/District%20III/district.htm)

GARY E. JOHNSON  
GOVERNOR

Jennifer A. Salisbury  
CABINET SECRETARY

June 26, 1998

Kay Maddox  
10 Desta Dr Ste 100W  
Midland TX 79705-4500

Re: San Juan 28-7 Unit #183M, O-01-27N-07W, API# 30-039-25660, DHC

Dear Ms. Maddox:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Blanco Mesaverde	46%	75%
Basin Dakota	54%	25%

Yours truly,

Ernie Busch  
District Geologist/Deputy O&G Inspector

EB/mk

cc: Duane Spencer-BLM Farmington  
David Catanach-NMOCD Santa Fe  
well file

287183m-dhc

CONOCO

Mid-Continent Region  
Exploration/Production

Conoco Inc.  
10 Desta Drive, Suite 100W  
Midland, TX 79705-4500  
(915) 686-5400

May 29, 1998

Mr. Frank Chavez  
Oil Conservation Division  
1000 Rio Brazos Rd  
Aztec, New Mexico 87410

RE: Allocation For Downhole Commingling  
**San Juan Unit 28-7 #183 M**  
API # 30-039-25660  
Unit O, Section 1, T-27-N, R-7-W  
Rio Arriba County, New Mexico  
Blanco Mesaverde (72319)  
Basin Dakota (71599)

RECEIVED  
JUN 1 1998

OIL CON. DIV.  
DIST. 3

Dear Mr. Chavez,

The Mesaverde was tested in the subject well on September 5, 1997 for approximately 7 months. On March 10, 1998 the Mesaverde was tested. The Dakota and Mesaverde were commingled May 13, 1998. See attached table. Conoco respectfully requests that production from this well be allocated as indicated below.

Fixed Allocation

	<u>GAS</u>	<u>OIL</u>
Mesaverde	46%	75%
Dakota	54%	25%

If there are any further questions regarding this request please contact me @ (915) 686-5798. Thank You.

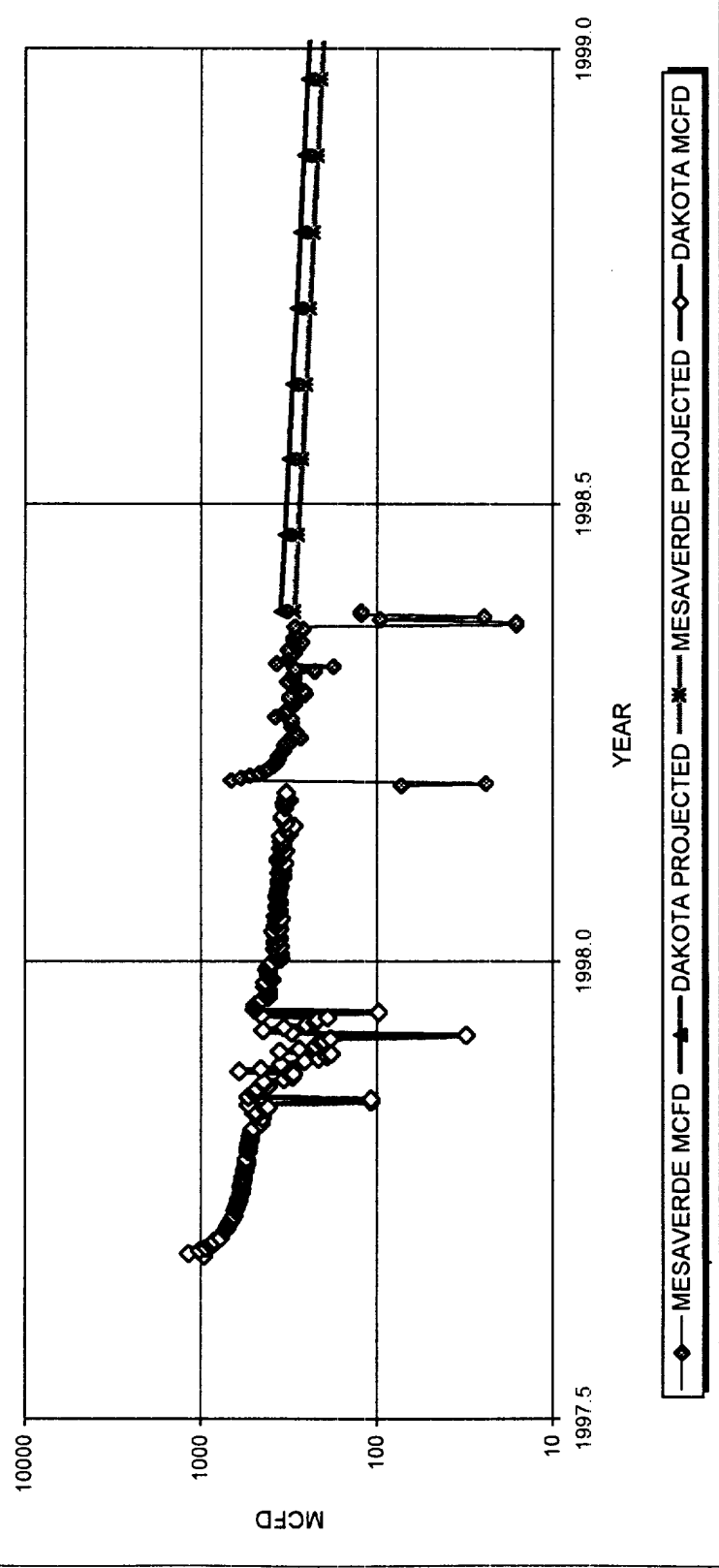
Sincerely yours,

*Kay Maddox*

Kay Maddox  
Regulatory Agent

KM/

**SAN JUAN 28-7 UNIT NO. 183M  
MV \ DK PROD.  
COMMINGLE ALLOCATION DATA**



**NORMALIZED OIL PROD.**

MV STBO	241	DK STBO	80
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**FIXED COMMINGLE ALLOCATION**

	MV MCFD	DK MCFD	TOTAL	% MV	%DK
Jun-98	271	321	592	46%	54%
Jan-99	201	238	439	46%	54%

	% MV	%DK
FIXED ALLOCATION: GAS	46%	54%
FIXED ALLOCATION: OIL	75%	25%

1870

1871

1872

1873

1874

1875