

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

98 NOV 24 PM 2:25

1. Type of Well
GAS

070 FARMINGTON, NM
Lease Number

6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

RECEIVED
JAN 11 1999
OIL CON. DIV.
DIST. 3

7. Unit Agreement Name
San Juan 28-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 28-6 U#183M
API Well No.
30-039-25769

4. Location of Well, Footage, Sec., T, R, M

1695' FSL 880' FEL, Sec.13, T-27-N, R-6-W, NMPM

10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to run a spinner survey on the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MQ) Title Regulatory Administrator Date 11/19/98
TLW

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title _____ Date JAN - 7 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

San Juan 28-6 Unit #183M

Blanco Mesaverde/Basin Dakota
Unit I, Section 13, T27N, R06W
Rio Arriba County, New Mexico
Elevation 6319' GL 6331' KB
LAT: 36.571666 Long : 107.411666

Summary:

The San Juan 28-6 Unit #183M was spudded February 20, 1998 and was originally completed in the Dakota, Point Lookout, Menefee, Cliff House, and the Lewis in four stages. By running the spinner flowmeter, the percent contribution of the Lewis and of the individual zones within the Lewis can be determined. The data gathered in this spinner survey will be combined with the spinner data gathered in the spring of 1998 to help determine the ideal stimulation design for the Lewis Shale.

Procedure:

1. Comply with all NMOCD, BLM, and BR regulations. Conduct daily safety meetings for all personnel on location.

DO NOT KILL WELL. ANY FLUIDS USED IN WELLBORE WILL INVALIDATE DATA NEEDED. IF FLUIDS ARE REQUIRED, CONTACT MICHELE QUISEL OR KEN COLLINS TO DISCUSS ALTERNATIVES.

2. Inspect location and wellhead and install rig anchors prior to rig move if needed.
3. MOL, hold safety meeting and RU slickline unit. SI Master valve. ND bullplug on flowtee. RU full lubricator and test to 1500 psi. Open master valve. RIH w/slickline and set tubing choke in FN @ 7415 ' (1.81" I.D. bore). RD slickline unit. SI master valve.
4. RU workover unit. Check all safety equipment to insure proper location and working order. ND wellhead and NU 7-1/16" 3000 BOP, spool, stripping head and blooie line to pit. Continue to flow well through casing valve. Flow well through casing valve and blow well through blooie line to pit.
5. Strip 239 jts. 2-3/8" 4.7# J-55 tubing through stripping head and stand back. ND stripping head. SI rams on BOP.

THE WELL WILL REMAIN ON PRODUCTION DURING THE ENTIRE SPINNER SURVEY.

6. RU Schlumberger. RU full lubricator and test to 1500 psi. Open rams on BOP and RIH w/ spinner flowmeter tool/GR/CCL. Correlate depth to GR/CCL logs provided by the engineer on location.
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7. Take spinner survey readings at the following stations:

- Station =1 **3608'** Top of Navajo City Chacra
- Station =2 **4146'** Top of Otero Chacra
- Station =3 **4342'** Top of Middle Bench of Otero Chacra
- Station =4 **4600'** Top of Mesaverde/Dakota

8. Tag bottom w/ spinner tool. POOH w/ spinner flowmeter tool/GR/CCL and SI rams on BOP. RD full lubricator. RD and release Schlumberger.

9A. If fill, TIH w/ 3-7/8" bit and CO to PBTD. TOOH.

9. NU stripping head. Open rams on BOP. Strip 239 jts. 2-3/8" 4.7# J-55 tubing w/ expendable check and seating nipple one joint off bottom and land tubing @ 7447'. Pump off expendable check. ND stripping head, BOP, and blooie line. NU wellhead. RD and release rig.

10. NU bullplug and flowtee. Open master valve and put well on production.

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Recommend: Michele Quisel 11-4-98
Production Engineer

Approve: Bruce D. Ryan 11-10-98
Drilling Superintendent

Approve: [Signature] 11/6/98
Team Leader

Vendors:

Wireline:	Schlumberger	328-5006
Slickline:	Teffeller Inc.	325-1731

Michele Quisel	Office: 324-6162	Pager: 326-8196	Home: 564-9097
Ken Collins	Office: 326-9718	Pager: 326-7468	Home: 325-9597

San Juan 28-6 Unit #183M

1695' FSL, 880' FEL
Unit I Sec. 13, T-27 R-6W
Rio Arriba County, New Mexico
KB 6331 GL 6319

9-5/8" 32.3# H-40
355 sx TOC circ

8-3/4" Hole
7" 20# J-55

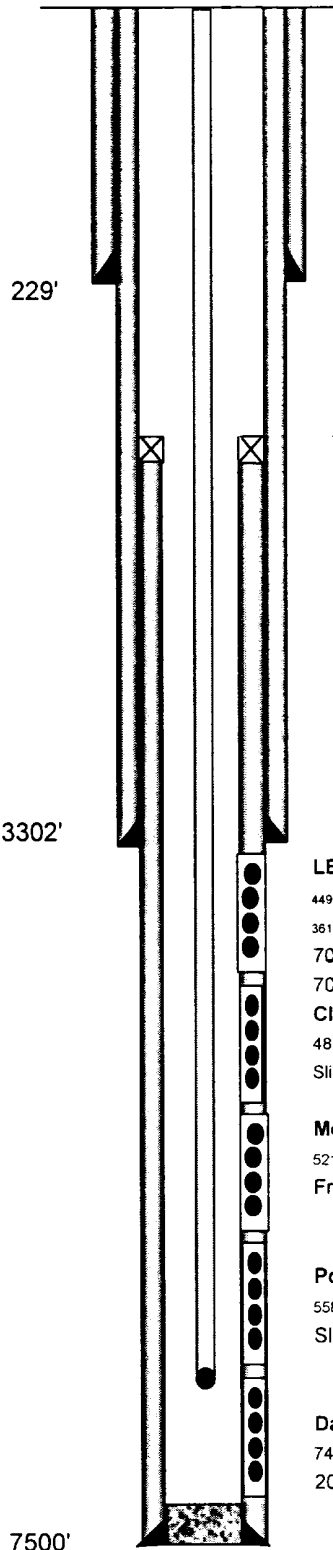
TOL 2785

TOC 2750' CBL

6-1/4" Hole
4-1/2" 10.5# J-55

429 sx

Tubing: 2-3/8" 4.7# J-55
@ 7447



Formation Tops	
Ojo Alamo	2358
Kirtland	2508
Fruitland	2728
Pictured Cliffs	3057
Lewis	3188
Huer. Bent.	3548
Massive Cliff House	4698
Menefee	4823
Point Lookout	5213
Gallup	6395
Greenhorn	7153
Dakota	7370

LEWIS

4492', 87', 80', 57', 63', 57', 48', 38', 26', 16', 09', 01', 4395', 68', 64', 53', 11', 01', 4271', 42', 33', 29', 09', 03', 4191', 82', 75', 54', 58', 3619', 35', 45', 37', 98', 3816', 31', 52', 75', 90', 3911', 25', 40', 55', 81', 4004', 26', 35', 40', 45', 53', 54', 77', 88'

70Q Foam, 150,000# 20/40 sand

70Q Foam, 150,000# 20/40 sand

Cliffhouse:

4816', 10', 01', 4794', 84', 73', 64', 58', 43', 36', 09', 02', 4696', 47', 38', 12', 02'

Slick Water, 100,000# 20/40 sand

Menefee:

5210', 04', 5770', 62', 56', 08', 5046', 36', 14', 06', 4987', 62', 36', 4844', 24'

Frac'd w/ Cliff House and the Point Lookout

Point Lookout:

5580', 74', 627', 24', 35', 10', 5368', 48', 22', 16', 06', 5299', 82', 74', 66', 56', 48', 40', 32', 18'

Slick Water, 100,000# 20/40 sand

Dakota

7486', 80', 74', 68', 62', 52', 42', 20', 7396', 88', 80', 52', 7299', 88', 76', 58'

20# X-Link, 90,000# 20/40 Tempered Sand

TD = 7508
PBDT = 7495

MSQ
11/4/98