

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUBMIT IN DUPLICATE\***

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

SF 080385

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rincon

8. FARM OR LEASE NAME, WELL NO.

Rincon Unit #172M

9. API WELL NO.

30-039-26208

10. FIELD AND POOL, OR WILDCAT  
Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 26, T27N, R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other 270 JAN 12 11 9:41

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESRV.  Other 091 10/10/99

2. NAME OF OPERATOR  
Union Oil Company of California

3. ADDRESS AND TELEPHONE NO.  
P. O. Box 671—Midland, TX 79702 (915) 685-7897

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface  
1575' FNL & 1345' FWL  
At top prod. interval reported below  
same as above  
At total depth  
same as above

14. PERMIT NO.

DATE ISSUED  
09/22/99

15. DATE SPUNDED

10/18/99

16. DATE T.D. REACHED

10/25/99

17. DATE COMPL. (Ready to prod.)

12/02/99

18. ELEVATIONS (OF, RKB, RT, GE, ETC.)\*

6665' GE

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
7605' MD

21. PLUG, BACK T.D., MD & TVD  
7564' MD

22. IF MULTIPLE COMPL., HOW MANY\*  
2 (DHC)

23. INTERVALS DRILLED BY

ROTARY TOOLS  
0'-7605'

CABLE TOOLS  
"

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
5213'-5388' Mesa Verde

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
CNL, GR & CBL

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	372' 2.41	12 1/4"	Circ/285 sxs "B"	
7"	20#	2520'	8 5/8"	Circ/250 sxs 35:65 Type III cmt (lead)	
				50 sxs Type III cmt (tail)	
4 1/2"	11.6#	7605'	6 1/4"	TOC Unknown/535 sxs 35:65 Poz Type III	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	7500'	

31. PERFORATION RECORD (Interval, size and number)  
Mesa Verde—5213', 18', 74', 76' & 5308'-30', 51', 82', 88'  
(29 holes—1 JSPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5213'-5388'	168 gals 28% HCl, 1000 gals 15% HCl acid, 1638 gals 2% KCl wtr

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
	Flowing	shut in					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/02/99	15	18/64"		12	910	0	75833
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
220#	620#		12	1456	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Will sell to El Paso when C-104

TEST WITNESSED BY  
Terry Boone/Mike Tabet

35. LIST OF ATTACHMENTS  
C-102 & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Charlotte Beeson

TITLE Regulatory Clerk

DATE 01/10/99

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Pictured Cliffs	3047'	3148'	
MesaVerde	4776'	5702'	Gas
Graneros	7322'	7456'	Gas
Dakota	7456'	7605'	Gas

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Kirtland	2463'				
Fruitland	2860'				
Pictured Cliffs	3047'				
MesaVerde	4776'				
Gallup	6452'				
Greenhorn	7229'				
Graneros	7322'				
Dakota	7456'				