

Submit 3 Copies To Appropriate District Office

State of New Mexico Energy, Minerals & Natural Resources

Form C-103 Revised March 25, 1999

District I 1625 N. French Dr. Hobbs, NM 88240
District II 811 South First, Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

WELL API NO. 30-039-26454
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RINCON UNIT
8. Well No. 179M
9. Pool name or Wildcat Blanco Mesa Verde
10. Elevation (Show wheather DF,RKB,RT,GR,etc.) 6554' KB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [X] Other
2. Name of Operator PURE RESOURCES L.P.
3. Address of Operator P.O. BOX 850, BLOOMFIELD, NM 87413
4. Well Location Unit Letter F : 1650' feet from the NORTH line and 2120' feet fom the WEST line Section 16 Township 27N Range 06W NMPM RIO ARRIBA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ] REMEDIAL WORK [ ] ALTERING CASING [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ] COMMENCE DRILLING OPNS [ ] PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPLETION [ ] CASING TEST AND CEMENT JOB [ ]
OTHER: [ ] OTHER: Blanco Mesa Verde Completion [X]

12. Describe proposed or completed operations.(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompliation

SET EASY DRILL BRIDGE PLUG @5600' IN ORDER TO TEST MESA VERDE FORMATION

SEE ATTACHED



I hereby certify that the information above is true and complete to the best of my knowledge and belief. S.J. Basin Area
SIGNATURE [Signature] TITLE Drilling/Production Foreman DATE 10/08/01
Type or print name Micheal C. Phillips TELEPHONE NO. (505) 632-1811
APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PAPPAN TITLE DEPUTY OIL & GAS INSPECTOR DATE OCT 12 2001
Conditions of approval, if any:

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# Pure Resources, Inc.

## Well History

### RINCON UNIT #179M

- 10/2/01 MIRU KEY #65; BLOW WELL DOWN TO BLOW PIT; ND WH; NU BOP; RELEASE PKR; TOH W/TBG AND PKR; PUT WELL ON PRODUCTION; SDFN.
- 10/3/01 RU SCHLUMBER; RAN EZ DRILL BRIDGE PLUG AND SET @ 5600'; PRESSURE TEST CSG WITH 2% KCL WTR TO 1000# - CSG HELD OK; PERF CSG AT 5432', 34', 36', 40', 44', 62', 64', 66', 68', 72', 74', 76', 78', 80', 82', 5500', 04', 05', 06', 19', 21', 33', 37'; TOTAL OF 24 HOLES; RD WIRELINE; SDFN.
- 10/4/01 RU BJ; BREAK DOWN POINT LOOKOUT FORMATION @ 1380#; ACIDIZE AND BALL OFF PERFS WITH GOOD BALL ACTION; WELL ON VACUUM; RU SCHLUMBERGER; RAN JUNK BASKET; RETRIEVED FRAC BALLS; RU BJ AND FRAC AS FOLLOWS; PUMPED 28,100 GALS 70Q N2 FOAM WITH 63,000# 20/40 BROWN SAND + 2700# MSE 12/20 FLEXSAND IN 5 STAGES; MAX PRESSURE 2193#; AVG PRESS 2153# @ 35 BPM; ISDP 84#; RU SCHLUMBERGER; SET BRIDGE PLUG AT 5265'; PRESSURE TEST PLUG TO 1000# WITH RIG PUMP; PERFORATE CLIFF HOUSE FORMATION AS FOLLOWS: 4896', 98', 4906', 10', 14', 18', 40', 42', 44', 46', 50', 54', 64', 68', 70', 72', 76', 80', 5100', 05', 27', 31', 43', 47', 50', 53', 57', 61', 65', 5216', 18', 24', 26'; RU BJ; BREAK DOWN FORMATION AT 3680#; ACIDIZE AND BALL OFF PERFS WITH GOOD BALL ACTION; ISDP OF 800#; TIH W/JUNK BASKET AND RETRIEVE BALL SEALERS; RU BJ AND FRAC AS FOLLOWS: 51,900 GALS 70Q N2 FOAM WITH 135,000# 20/40 BROWN SAND + 5780# 12/20 FLEXSAND IN 5 STAGES; MAX PRESS OF 4078#; AVG PRESSURE OF 3789#; ISDP OF 2145#, 5 MIN 1881#M 10 MIN 1758#, 15 IN 1688#; AVG INJ RATE OF 50 BPM; OPEN WELL UP TO BLOW PIT AFTER 1HR; SI WITH 1450# ON 8/64" CK; TOTAL OF 1093 BBLS TO RECOVER IN 2 STAGE FRAC.
- 10/5/01 BLOW WELL DOWN ON 7" BLOOIE LINE; TIH W/3 7/8" MILL; TAG 194' SAND ON BRIDGE PLUG; CLEAN OUT WITH AIR AND FOAM; DRILL OUT PLUG AND CLEAN OUT TO TOP OF DAKOTA PLUG AT 5600'; CIRC HOLE CLEAN; POOH 4650'; PUT WELL ON PRODUCTION MAKING 1.4 MCF PER DAY HOLDING 325# CSG PRESSURE; SDFN.

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