

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT"-for such proposals

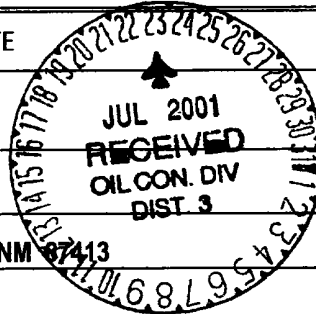
SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**PURE RESOURCES**

3. Address and Telephone No.  
**P.O. BOX 850 - BLOOMFIELD, NM 87413**

4. Location of Well (Footage, Sec., T., R., or Survey Description)  
**1940' FSL & 500'FEL  
 UNT I, Sec. 17, T27N,R6W**



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
**NM013654**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation  
**RINCON UNIT**

8. Well Name and No.  
**RINCON UNIT 155M**

9. API Well No.  
**30-039-26482**

10. Field and Pool, or Exploration Area  
**BLANCO MESA VERDE**

11. County or Parish, State  
**Rio Arriba, NM**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>COMPLETE BLANCO MV</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)\*

SEE ATTACHED

RECEIVED  
 2001 JUL 12 PM 2:12  
 070 F...

14. Signed *Micheal C. Phillips* Title San Juan Basin Area Drilling/Producton Foreman Date 07/19/01

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date MW

Conditions of approval, if any:

Title 18 U.S.C. Sections 1001, makes is a crime for any person knowingly and willfully to make to any department or agency of the united states of false, fictitious or fraudulent state of representations as to any matter within its jurisdictions.

\* See Instructions on Reverse Side

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**DAILY COMPLETION REPORT  
RINCON UNIT #155M – BLANCO MESA VERDE**

Lease Well: 511310-155M

State: NM

County: RIO ARRIBA

**Activity Date**6/5/2001

**Description**

MIRU KEY #36; BLOW WELL DOWN TO BLOW PIT; UNSEAT DONUT; TIH TAG 15' OF FILL; CLEAN OUT TO PBTD; PUT WELL BACK ON PRODUCTION.

**Activity Date**6/6/2001

**Description**

TIH W/SAWTOOTH COLLAR, EXPANDABLE PLUG, SEATING NIPPLE, 4 JTS TBG, BAKER LOCK SET PKR, 243 JTS TBG; LAND TBG AT 7631'; PKR SET AT 7510' WITH 10K COMPRESSION.

**Activity Date**6/8/2001

**Description**

RU COBRA W/L; RAN PRESS SURVEY; SHOT FLUID LEVEL - NO FLUID ON CSG WITH 432# CSG PRESS; FLUID @ 7374' ON TBG WITH 426 TBG PRESS; OPEN DAKOTA UP TO FLOW LINE FOR FLOW TEST.

**Activity Date**7/2/2001

**Description**

MIRU SERVICE UNIT; BLOW WELL DOWN TO BLOW PIT; REL PKR; TOH W/TBG AND PKR; PUT WELL BACK ON PRODUCTION.

**Activity Date**7/3/2001

**Description**

RU SCHLUMBERGER; SET PLUG @ 6500'; TEST EASY DRILL PLUG TO 1500#; RU TO PERFORATE MV; TIH WITH GUNS - AND PERFORATE MV AT 5351', 56, 62, 91, 95, 5407', 24, 26, 48, 58, 63, 70, 79, 85, 5502', 07, 09, 12, 26, 28, 34, 66, 68 & 86 - TOTAL OF 24 HOLES.

**Activity Date**7/5/2001

**Description**

RU BJ; BREAK DOWN POINT LOOKOUT PERFS AT 1850#; ACIDIZE AND BALL OFF PERFS WITH GOOD BALL ACTION ON PERFS; ISDP 0; WELL ON STRONG VACUUM; RU W/L; RAN JUNK BASKET TO RETRIEVE BALLS OFF PERFS; RU & FRAC FORMATION W/103,000# BROWN SAND, 4900# FLEXSAND WITH 29,400 GALS 70Q FOAM; ISDP 320#, 5 MIN 83#, 10 MIN 66#, 15 MIN 42#; MAX PRESS 2675#, MIN 2216#; RU W/L; PERFORATE CLIFFHOUSE AS 4914', 16, 18, 30, 36, 40, 42, 48, 51, 54, 59, 67, 69, 79, 82, 84, 86, 88, 90, 93, 96, 5101', 02 - TOTAL OF 23 PERFS; RU BJ; BROKE DOWN PERFS @ 3400#; ACIDIZE AND BALL OFF PERFS WITH GOOD BALL ACTION ON PERFS, ISDP OF 0, WELL ON VACUUM; RU W/L; RAN JUNK BASKET TO REMOVE BALL SEALERS; RU & FRAC FORMATION W/86,100# BROWN SAND 20/40 MESH AND 4300# FLEXSAND WITH 25,375 GALS 70Q FOAM; ISDP 2250#, 5 MIN 1550#, 10 MIN 1542#, 15 MIN 1544#; MAX PRESSURE OF 2980#, MIN 2309#; OPEN WELL UP TO BLOW PIT AFTER 1 HR OF SHUT IN W/1350# ON 10/64" CHOKE; LEFT FLOWING WITH FLOWBACK CREW.

**Activity Date**7/6/2001

**Description**

TIH W/2 3/8" TBG; TAG FILL @ 4995' CLEAN OUT TO TOP OF BRIDGE PLUG @ 5200'; DRILL OUT BP AND TIH TO 5680'; CIRC HOLE FOR 2 HRS WITH HEAVY MIST W/LIGHT SAND ON RETURNS; POH TO 4500'; LEFT WELL FLOWING TO BLOW PIT WITH FLOW BACK CREW ON LOCALTON.

**Activity Date**7/7/2001

**Description**

TIH TO 5600'; TOH W/2 3/8" TBG; TIH W/SAWTOOTH COLLAR, SEATING NIPPLE AND 180 JTS TBG; LAND WELL @ 5586'; PUT WELL ON PRODUCTION.

**UNITED STATES  
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SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: February 28th, 1995

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

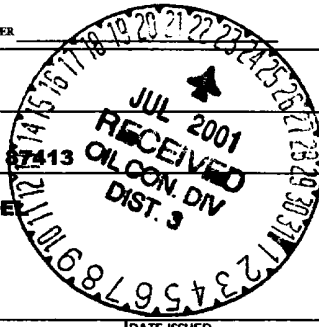
1<sup>a</sup> TYPE OF WELL OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 1<sup>b</sup> TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER \_\_\_\_\_

2 Name of Operator **PURE RESOURCES L.P.**

3 Address of Operator **P.O. Box 850 - Bloomfield, NM 87413**

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirement)\*  
 At surface **1940' FSL & 500' FE**

At top prod. Interval report below  
 At total depth



RECEIVED  
2001 JUL 12 PM 1:11

14 PERMIT NO. \_\_\_\_\_ DATE ISSUED **08/01/00**  
 12 COUNTY OR PARISH **RIO ARriba** 13 STATE **NM**

15 DATE SPUDDED **9/14/00** 16 DATE T.D. REACHED **09/21/00** 17 DATE COMPL. **007/09/01** 18 ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **6574' GR** 19 ELEV. CASING HEAD \_\_\_\_\_

20 TOTAL DEPTH, MD & TV **7661'** 21 PLUG BACK T.D., MD & TVD **7657'** 22 IF MULTIPLE COMPL. HOW MANY\* **2** 23 INTERVALS DRILLED BY **== >** ROTARY TOOLS **0' - 7661'** CABLE TOOLS \_\_\_\_\_

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
**CLIFF HOUSE 4914' - 5102' / BLANCO MESA VERDE 5351' - 5586'**

26 TYPE ELECTRIC AND OTHER LOGS RUN **CNL - CCL - GR LOGS** 27 Was Well Cored \_\_\_\_\_

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET (md)	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
<b>9 5/8"</b>	<b>32.3#</b>	<b>360'</b>	<b>12 1/4"</b>	<b>200 sx TYPE 111cmt</b>	
<b>7"</b>	<b>20#</b>	<b>2777'</b>	<b>8 3/4"</b>	<b>375 sx cmt</b>	
<b>4 1/2"</b>	<b>11.6#</b>	<b>7659'</b>	<b>6 1/4"</b>	<b>600 sx cmt</b>	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACK CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<b>2 3/8"</b>	<b>5586'</b>	

31 Perforation record (interval, size, and number)  
**5351', 56', 62', 91', 95', 5407', 24', 26', 48', 58', 63', 70', 79', 85', 5502', 07', 09', 12', 26', 28', 34', 66', 68', 86', 24 holes w/1jspf**  
**4914', 16', 18', 30', 36', 40', 42', 48', 51', 54', 59', 67', 69', 79', 82', 84', 86', 88', 90', 93', 96', 5101', 02'**  
**23 holes w/1jspf**

32 ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND MATERIAL USED
<b>5351' - 5586'</b>	<b>103,000# Brownsand, 4900# Flexsand</b>
	<b>w/29,400 gals 70Q Foam</b>
<b>4914' - 5102'</b>	<b>86,100# Brownsand 20/40 mesh &amp; 4300# Flexsand w/25,375 gals 70Q Foam</b>

33 PRODUCTION  
 Date First Production **7/9/01** Production Method (Flowing, gas lift, pumping - Size and type pump) **flowing** WELL STATUS (Producing or shut-in) **SI**

Date of Test	Hours Tested	Choke Size	Prod's For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
<b>7/11/01</b>	<b>24 hrs</b>	<b>32/64</b>	<b>== &gt;</b>	<b>15 bbls</b>	<b>459 mcf</b>	<b>2 bbls</b>	

34 Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

35 List Attachments \_\_\_\_\_ **JUL 19 2001**

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
 Signature **Michael C. Phillips** Title **San Juan Basin Area Drilling/Production Foreman** Date **7/11/01**

\*(See Instructions and Space for Additional Data on Reverse Side)\*  
 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37 SUMMARY OF POROUS ZONES: (Show all Important zones of prosiy and contents thereof; cored intervals; and all drill -stem, tests, including depth intrval tested, cushion used, time tool ope n, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo		2566'	water
Fruitland Coal	2656'	3165'	gas
Pictured Cliffs	3165'	3263'	gas
Mesa Verde	4846'	5821'	gas
Dakota	7531'	7656'	gas

38. GEOLOGIC MARKERS			38. GEOLOGIC MARKERS		
NAME	TOP		NAME	TOP	
	MEAS.DEPTH	TRUE VERT. DEPTH		MEAS.DEPTH	TRUE VERT. DEPTH
San Jose	Surface		Mancos	5821'	
Ojo Alamo	2566'		Tocito Sand	6961'	
Kirtland Shale	2616'		Dakota	7531'	
Pictured Cliffs	3165'				
Lewis Shale	3263'				
Cliff House	4846'				
Point Lookout	5386'				