District I 1625 N. French Dr., Hobbs, NM 88240 District II

811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources

Form C-101 Revised March 17, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco

nit to appropriate District Office State Lease - 6 Copies

Fee Lease - 5 Copies

District IV				-	o io sout	11 1 401					
2040 South Pac	heco,Santa	Fe,NM 8750)5	5	Santa Fe.	NM 8	7505		AME	NDED REPORT	
APPLI	CATIO	N FOR	PERMIT	TO DRII	LL, RE-E	NTE	R, DEEPE	N, PLUGBA		DD A ZONE	
X				r name and SOURCES	Address				² OGRID Nu 189071	mber	
γ			P.O. B Bloomfield		MOV 23/0			3 API Number 30-039-26567			
4 Prop				⁵ Property	Ç				all Number		
	26629				RINCON			124 125	<u> </u>	166R	
UI or lot no.	Section	Township	B	Lot Idn			ation		T =	T	
		1	Range	I I I I I I I I I I I I I I I I I I I	l	/	[<i>(</i> 27)]	c.V	Bast/West Line	County	
<u> </u>	32	27-N	8-W	170		4	SOUTH		WEST RIO ARRIBA		
UI or lot no.	Section	Township		d Bottom		cation		From Surfac			
0.42.2		Township	Range	DAT NO.	resta	OMIT COM	North/South Line	Feet from the	East/West Line	County	
	·	9	Proposed Pool1			······································		¹⁰ Prop	osed Pool 2		
	· · · · · · · · · · · · · · · · · · ·		BASIN DAKOTA					BLANCO	MESA VERDE		
11 Work	Type Code		12 Well Type Coo	ia -	13 (5-5-1-	/Rontary					
	N -						4 lense Type Code	13 Gro	15 Ground Level Kiswation		
	initiple		17 Proposed Dep		R 18 Pormation 19				6551" - 20 Spud Date		
Y	ES		7700'	DAK	DAKOTA				- Asap		
			21	Propose			ment Progr	BEARCAT 'am	L	ASA	
Hole S	Hole Size Cas		sing Size		eight/foot					nt Estimated TOC	
12-1 M"			9-5/8"	32	.38	350'		295SX	S	CIRCULATED	
8-314"		<u>r</u>	20	O#	2800		350SX	s	CIRCULATED -		
6-1/4*	6-1/4"		L-1/2"	11.	.6#	77'00'		600SX	s	INSIDE OF 7"	
2 Described		K 4									

ribe the proposed program. If this application is to DEEPEN or PLUG BACK. Give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

MIRU DRILLING RIG. SPUD 12-1/4" HOLE AND DRILL WIFLUID TO ±350'. RUN AND CMT 9-4/8" CASING W/285SXS B CMT +2% CACL2 +1/4# /SACK CELLO-FLAKE. 14.5 PPG. DRILL 8-3/4" HOLE W/MUD AND TD THROUGH OJO ALAMO AND INTO KIRTLAND SAND. CMT 7" CSG W/300SXS B 35:65 POZ + 8% GEL +2% CACL2 +.25LBS/SX CELLO-FLAKE F/B 50 SXS B +2% CACL2. 14.5 PPG. DRILL 6-1/4" E(OLE W/AIR/ NITROGEN AND HAMMER TO TD. RUN AND CMT 4-1/2 " CSG TO TD W/600 SXS POZ + 100 CSE + 1/40 CS + .2% CD-32 + .65% FL-62 + 6% GEL +3% KCL @12.5PPG. TIE CMT INTO INTERMEDIATE. DRILL

OUT WELL AND RUN CNL-CCL	GR. COMPLETE WELL IN DAKOTA AND N	IESA VERDE FOR MATIONS WINITROFIED FRACS. DOWNHOLE COMMINGLE.				
I hereby certify that the information best of my knowledge and belief.	given above is true and complete to the	1) 15 Poil Conservation division				
Signature: Tocker	C. Ally	Approved by:				
Printed name:	MICHEAL C. PHILLIPS	Title: POTITY OIL & GAS INSPECTOR, DIST. 43				
	uan basin foreman	Approval Date: 1 5 2000 Expiration Feb. 1 5 2001				
Date:	Phone:	Conditions of Approval				
11/08/00	(505) 632 - 1811	Attached []				

DISTRICT I 1625 h. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

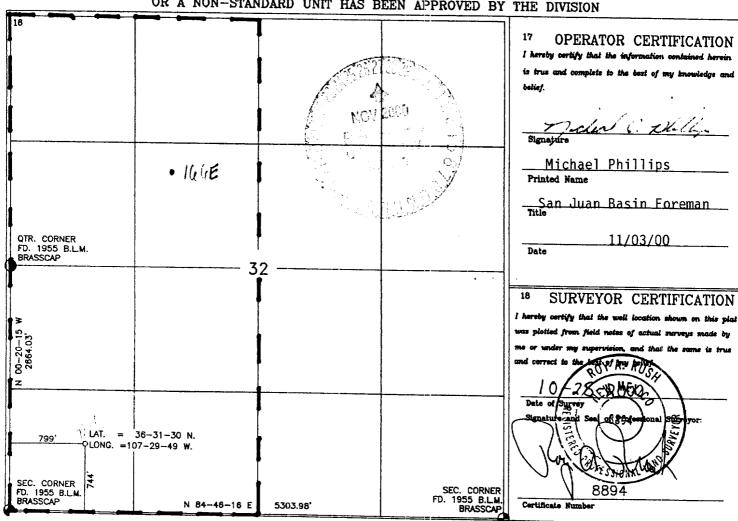
DISTRICT II 811 South First, Artesia, N.M. 88210

1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

2040 South Pache	eco, Santa	Fe, NM 87505	5] amen	DED :	REPOR'
_		W:	ELL LO	OCATIO	N AND A	.CR	EAGE DEDI	CATION PI	ΔТ			
1 API	Number			Pool Code				Pool Name				 -
30-039-	,SZ 7	71599 _			Basin Dakota							
Property C	ode		Property Name						* Well Number			
26629			Rincon Unit						166R			
TOGRID No	 											
TO.			*Operator Name						• Elevation			
189071			PURE RESOURCES						-	6551'—		
					10 Surfac	e l	Location		 -	·		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the		North/South line	Feet from the	East	West line		County
M	32	27-N	6-W		744	ı	SOUTH	799	WEST		RIO A	ARRIBA
			¹¹ Bott	om Hole	Location	If	Different Fro	m Surface			100 /	MINIOA
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the		North/South line	Feet from the		<u>~</u>		
							Moral, bouth file	seer trotte rife	East,	West line		County
" Dedicated Acre	s		13 Joint or	Infill	14 Consolidation	n Co	ode	Morder No.		<u> </u>	L	
		. /						01401 110.				į
	320	W/2										
NO ALLOW	ABLE W	TLL BE A	SSIGNE	D TO TH	S COMPLE	TTO	N HNTH ALL	INTERESTS H	AVE D	PEN CO	MOOLI	D.AMED
							EN APPROVED	BY THE DIV	ISION	EEN CO	ироп	DATED
8				1		1				"		_
				•				17 0	PERAT	OR CER	TIFIC	ATION
					چهرب د چهرب	54.	Tree on			the informati		
					15	43	Contract of	is true and	complete i	to the best o	f my kno	wiedge and
	1					. 1		11				



State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

320

DISTRICT III

1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

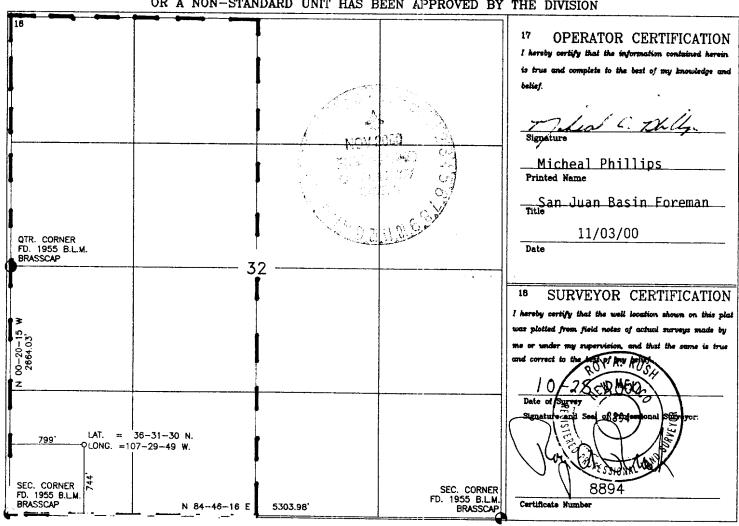
Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

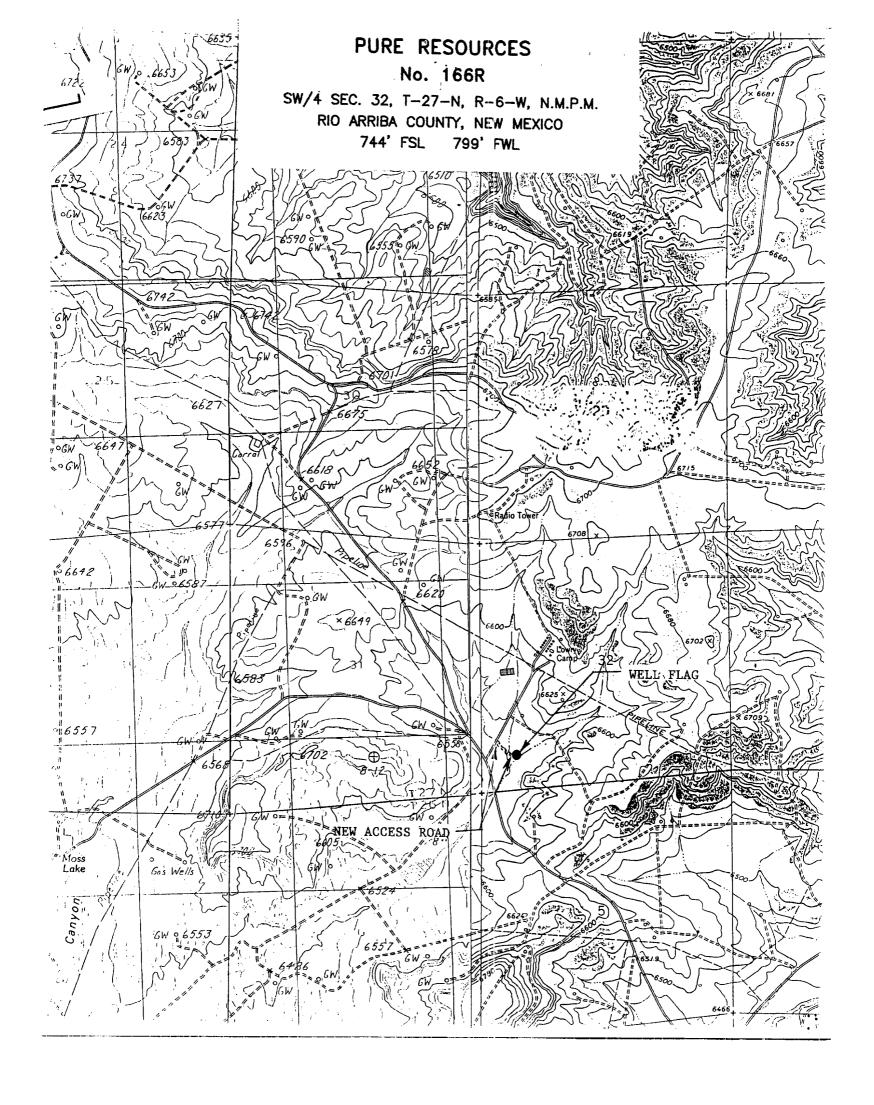
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

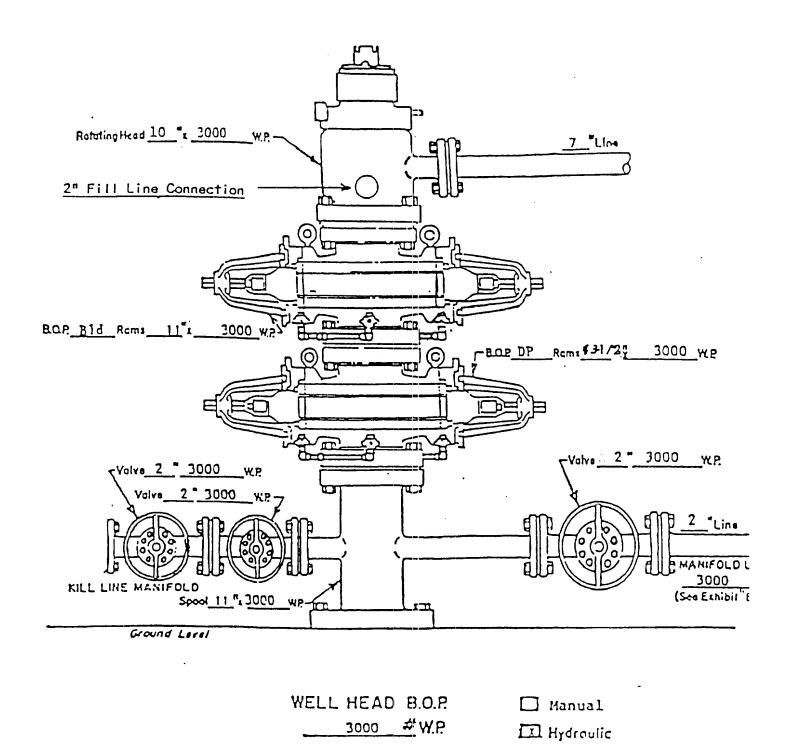
¹ APl Number			*Pool Code			³ Pool Name					
30-039 76567 73219 Blanco Mesa Verde											
Property C			Property Name						Well Number		
26629	Í	Rinc	on Uni	}	166R						
OGRID No).			• 1	Elevation						
1890	71		PURE RESOURCES						6551'		
					10 Surface	Location		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
М	32	27-N	6-W		744	SOUTH	799	WEST	RIO ARRIBA		
			11 Botto	om Hole	Location I	f Different Fro	m Surface				
UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County		
Dedicated Acres 35 Joint or			infill	14 Consolidation C	Code	™Order No.					

WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





RINCON UNIT WELLS RINCON FIELD RIO ARRIBA COUNTY, NEW MEXICO



NOTE: Although 3000 psi BOP equipment will be used, equipment determination and line sizing are based on the requirements for 2000 psi BOP equipment due to the known drilling and reservoir conditions.