FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

· · · · ·			16.	1	reverse side)	OMB NO. 10 Expires: February			
<i>)</i>	UN	HTED S	TATES			•			
71	DEPARTME	ENT OF	THE INTER	IOR		5. LEASE DESIGNATION A	ND SERIAL NO.		
	SF -080213								
	APPLICATION FOR	PERMIT	TO DRILL (OR DEEPEN		6. IF INDIAN, ALLOTTEE O	R TRIBE NAME		
TYPE OF WORK	DRILL X			000: ===		7 100			
	DRILL	DEE	PEN	2001 FEB 20	PM 1: 21	7. UNIT AGREEMENT NAM	E		
TYPE OF WELL	GAS 🔽		SINGL	F 🗀	JUTIPLE V	Rincon			
WELL	WELL X OTHE	^R LJ	ZONE		ZONE	8. FARM OR LEASE NAME,	, WELL NO.		
NAME OF OPERATOR				3672842	**	Rincon Un 9. API WELL NO.			
		re Resourc	es	6	9. D.	9. API WELL NO. 30 -039-	2.6677		
ODRESS AND TELEPHONE N	0.				्∂}्				
OCATION OF MELL (Bassalla	P.O. Box 850 cation clearly and in accordance with any 8		d New Mexico	APR 2001	- 3	10. FIELD AND POOL OR W	LDCAT		
At surface	•	•		S RECEIVE	D [팀	Basin Dakota/	Mesa Verde		
At proposed prodizone		2026' FNL	and 1610' FW	ON. CON. DA	/ <u>E</u>	11. SEC., T.,R.,M., OR BLK. AND SURVEY OR AREA			
nt proposed prod.2011e		Same	as Surface	DIST. 3	N	E 500 24 T 27	AL D 714		
DISTANCE IN MILES AND DIRE	CTION FROM NEAREST TOWN OR POS		as ourrace \	\	- 9,7	Sec. 34, T-27	-N, R-7-VV 13. STATE		
114-	40 miles Sout	theaet from	Bloomfield NM.	May - a	C Sy		_		
ISTANCE FROM PROPOSED 1.00	ATION		. NO. OF ACRES IN I			Rio Arriba	NM NM		
OWTAREST ROPERTY OF LEASE LINE FT (Als	о to 6890'			2645.09	THIS WELL	320			
earest drig. Unit line, if any)	FTFO	19	. PROPOSED DEPTH		20. ROTARY OR				
EAREST WELL, DRILLING, COMPL OR APPLIED FOR, ON THIS LE				7650' _		Rotary			
LEVATIONS (Show whether DI	, RT, GR, e	L_				22. APPROX.DATE WORK V	VILL START*		
			6738' GR						
	<u> </u>	PROPOSE	CASING AND	CEMENTING PROGRA	MA.	April 1, 20	JUT		
	GRADE, SIZE OF CASING		HT PER FOOT	SETTING DEPTH	uvi	QUANTITY OF CEMENT			
SIZE OF HOLE			350'	QUANTITY OF CEMENT 285 SACKS "B" TOC @ SURFACE					
	H-40 9-5/8"		32.3#	330	20	300 SACKS TYPE III TOC @ SURFACE			
12-1/4"	H-40 9-5/8" K-55 7"		32.3# 20#	2458'					
12-1/4" 8-3/4"				<u> </u>	300 5	SACKS TYPE III TOC @ SI	JRFACE		
12-1/4" 8-3/4" 6-1/4" Pure plans to drill the R	K-55 7" N-80 4-1/2" incon Unit 306M, and complete		20# 11.6# "Expedited Areas Verde and the	2458' 7650' APD/ROW Be Basin Dakota and do	300 S SACKS 65/	SACKS TYPE III TOC @ SU 1935 POZ TYPE III TOC TIEU	JRFACE		
12-1/4" 8-3/4" 6-1/4" Pure plans to drill the R BOP- One double gate will hydraulically operat Rotating head will be ut (Schemat cs are attache	N-80 4-1/2" N-80 4-1/2" Incon Unit 306M, and complete BOP with 3-1/2" pipe and blind be BOP with 1 1/2 times the necessitized during the drilling of the 6 BOP with 1 1/2 times the necessitized during the drilling of the 6 BOP with 1 1/2 times the necessitized during the drilling of the 6 BOP with 1 1/2 times the necessitized during the drilling of the 6 BOP with 1 1/2 times the necessitized during the drilling of the 6 BOP with 1 1/2 times the necessitized during the drilling of the 6 BOP with 1 1/2 times the necessitized during the drilling of the 6 BOP with 1 1/2 times the necessitized during the drilling of the 6 BOP with 1 1/2 times the necessitized during the drilling of the 6 BOP with 1 1/2 times the necessitized during the drilling of the 6 BOP with 1 1/2 times the necessitized during the drilling of the 6 BOP with 1 1/2 times the necessitized during the drilling of the 6 BOP with 1 1/2 times the necessitized during the drilling of the 6 BOP with 1 1/2 times the necessitized during the drilling of the 6 BOP with 1 1/2 times the necessitized during the drilling of the 6 BOP with 1 1/2 times the necessitized during the drilling of the 6 BOP with 1 1/2 times the necessitized during the drilling during	d rams, one cessary cap 6-1/4" hole.	20# 11.6# "Expedited 2 esa Verde and the choke manifold pacity to close the	2458' 7650'— APD/ROW Be Basin Dakota and doo With adjustable and poone rams and retain a min	sitive chokes, arnimum of 200 ps This action is procedural re	SACKS TYPE III TOC @ SU 195 POZ TYPE III TOC TIEI III TOC TIEI III TOC TIEI	JRFACE DINTO 7" CASI		
12-1/4" 8-3/4" 6-1/4" Pure plans to drill the R BOP- One double gate will hydraulically operate Rotating head will be ut (Schematics are attache) ORILLING OPE: SUBJECT TO C "GENERAL FIE BOVE SPACE DESCRIBED Den directionally, give pertications SIGNED Control of States (This space for Federal or States PERMIT NO.	N-80 4-1/2" N-80 4-1/2" Incon Unit 306M, and complete BOP with 3-1/2" pipe and blind BOP with 1 1/2 times the nec ilized during the drilling of the 6 ad) PROGRAM: If proposal is to deep nent data on subsurface locations a MIKE C. PHILLIPS ate office use)	d rams, one cessary cap 6-1/4" hole. ACAE and measure	20# 11.6# "Expedited / esa Verde and the choke manifold pacity to close the compact of the comp	2458' 7650'— APD/ROW' The Basin Dakota and dor The with adjustable and poor rams and retain a minus and r	sacks 65/ whole comming sitive chokes, ar nimum of 200 ps This action is procedural reand appeal procedural reservences program, if a	gle the two formations. In accumulator is above recharge. Subject to technical view pursuant to 43 CFR is any. DATE UNDER TO THE TO	DINTO 7" CASI //		
12-1/4" 8-3/4" 6-1/4" Pure plans to drill the R BOP- One double gate will hydraulically operat Rotating head will be ut (Schemat cs are attache ORILLING OPE: SUBJECT TO O "GENERAL FIE BOVE SPACE DESCRIBED Den directionally, give perti	N-80 4-1/2" N-80 4-1/2" Incon Unit 306M, and complete BOP with 3-1/2" pipe and blind BOP with 1 1/2 times the ned illized during the drilling of the 6 ed) PROGRAM: If proposal is to deep nent data on subsurface locations a MIKEC PHILLIPS ate office use)	d rams, one cessary cap 6-1/4" hole. ACAE and measure	20# 11.6# "Expedited / esa Verde and the choke manifold pacity to close the compact of the comp	2458' 7650'— APD/ROW' The Basin Dakota and dor The with adjustable and poor rams and retain a minus and r	sacks 65/ whole comming sitive chokes, ar nimum of 200 ps This action is procedural reand appeal procedural reservences program, if a	gle the two formations. In accumulator is above recharge. Subject to technical view pursuant to 43 CFR is any. DATE UNDER TO THE TO	DINTO 7" CASI //		
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DISTRICT I ,1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

SEC. CORNER FD. 1954 B.L.M. BRASSCAP

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

8894

ISTRICT IV 1940 South Pache	co. Santa 1	Fe. NM 87505			Santa Fe, N	M 87505			AMENI	DED REPORT
		WE	LL LO	CATION	AND AC	REAGE DEDI	CATION PL	АТ		
	Number 7-26	677	71	Pool Code 599		Basin Dakota	⁸ Pool Name			
Property Co		<u> </u>			*Property	Name			* Wel	l Number
26629					RINCO	N UNIT			306	
OGRID No).				• Operator	Name				levation
189071					PURE RES	OURCES		6738'		
					10 Surface	Location				······································
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County
F	34	27-N	7-W		2026	NORTH	1610	WEST		RIO ARRIBA
UL or lot no.	1 84:	T		om Hole		If Different From				
or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/	West line	County
Dedicated Acre	s	31	Joint or	Infill	14 Consolidation	Code	16 Order No.			
320 W/L	•									Ì
NO ALLOW	ABLE W	ILL BE AS	SIGNED	TO THI	S COMPLET	ION UNTIL ALL	INTERESTS H	AVE RE	ZEN CO	NSOLIDATED
		OR A NO	ON-STA	NDARD T	JNIT HAS E	EEN APPROVED	BY THE DIV	ISION	1111 00	MOOMDATED
6 SEC. CORNER FC. 1955 B.L.N BRASSCAP	A			1 −59 E ≥ 35'		SEC. CORN FD. 1955 BRASSCAP	B.L.M. 17 O	rtify that th	se informati	RTIFICATION on contained herein
							is true and belief.	l complete to	the best of	my knowledge and
		2026'		Á	MISSING		Signatur	·	10,	delly
				- 75	- 0001	(A)	Michea	al C. I	Philli	ps
		LAT. =	36-31-		APR 2001	b 🗒	Printed	Name		
1610'		LONG.	=107-33-		OL COM. D	N = 3	San Ju	Jan Bas	sin Fo	reman
1010		102	40	- \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	OL DIST. 5	(3)	Title			
≱				To Vice	>,			2/!	5/01	
9-23		664		34	4468L	معقو	Date			
5381			,	J 4						
S							11			TIFICATION
	Í						i I			n shown on this pla al surveys made by
							me or under	mu sunerai		at the same is tour
							and correct (o the best b	the Shief	20 S.
				: 				HY -	SA WE	
	f						Date of S Signature	S Seni d	8894 Profession	al Sylvan
	30.						Squartife		Janus Let	

BISTRICT [1825 N. French Dr., Hobbs, N.M. 88240

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ISTRICT IV 040 South Pache	co, Santa 1	Fe, NM 87505	5		Santa Fe	e, NM	87505			MEN	DED REPORT	
		W.	ELL LO	CATION	AND	ACF	REAGE DEDIC	CATION PL				
30-039	Number - 26		723	Pool Code		-	Blanco Me	Pool Name				
Property C					• Pro	perty l		Ju Terue		* ¥0	ll Number	
26629												
'OGRID NO 189071						rator)				306M * Elevation		
103071		PURE RESOU					DURCES			6738'		
					10 Surf	ace	Location					
UL or lot no.	Section 34	Township 27-N	Range 7-W	Lot Idn	Feet from 2026		North/South line	Feet from the	East/Wes	t line	County	
	<u> </u>	·	11 Botto	om Hole		on I	f Different Fro	L	WEST	·	RIO ARRIBA	
UL or lot no.	Section	Township	Range	Lot idn	Feet from		North/South line	Feet from the	East/We	st line	County	
Dedicated Acre	hs /	1	19 Joint or	Infill	14 Consolid	ation C	code	16 Order No.			<u></u>	
320	V /}_											
NO ALLOW	ABLE W	ILL BE A	ASSIGNE	TO THI	S COMP	LETIC	ON UNTIL ALL	INTERESTS H	AVE BEE	N CC	NSOLIDATED	
		OR A 1	NON-STA	NDARD I	UNIT HA	S BE	EN APPROVED	BY THE DIV	ISION		OBIDATED	
FD. 1955 B.L.N BRASSCAP		LONG	= 36-31- :=107-33-				FD. 1955 BRASSCAP	s true and belief. Signature Miche Printed M	tify that the complete to the	nformati a best c	,	
00-3 538			,	3 4				18 SU	777777			
SEC. CORNER FD. 1954 B.L.	и.							I hereby certi	fy that the we rom field notes my supervision the best R	of acts N ME	RTIFICATION on this plant surveys made by the same is true	

