

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0177  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG 2001

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. SF:078048	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator CONOCO INC.		7. Unit or CA Agreement Name and No.	
Contact: SHELLY COCHERELL E-Mail: scocherell@trigant-spcehan.com		8. Lease Name and Well No. PORKCHOP FED 27 02	
3. Address 126 ROCK POINT DRIVE, STE. B DURANGO, CO 81301		9. API Well No. 5.9100-039-26687	
3a. Phone No. (include area code) Ph: 970.385.9100 Ext: 136 Fx: 970.385.9100		10. Field and Pool, or Exploratory BASIN DAKOTA	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSW 1310FSL 900FWL At top prod interval reported below At total depth		11. Sec., T., R., M., or Block and Survey or Area Sec 27 T26N R07W Mer NMP	
14. Date Spudded 05/26/2001		15. Date T.D. Reached 07/05/2001	
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 07/05/2001		17. Elevations (DF, KB, RT, GL)* 7025 GL	
18. Total Depth: MD 6950 TVD		19. Plug Back T.D.: MD 6862 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	9.625	36.000		512		300			
7.875	4.500	12.000		6945		1140			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6604							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN DAKOTA	6560	6842	6656 TO 6757			
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
6656 TO 6757	W/DELTA 200 25 110000 20/40 SUPER LC SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/05/2001	07/03/2001	24	→	1.0	1155.0	4.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	175	350.0	→					AAPD	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #5916 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
**VENTED**

30. Summary of Porous Zones (Include Aquifers):  
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
OJO ALAMO	1482	1681		OJO ALAMO	1482
				KIRKLAND	1681
				FRUITLAND	1805
				PICTURED CLIFFS	2246
				LEWIS	2386
				CHACRA	3090
				CLIFFHOUSE	3830
				MENEFEE	3876
				POINT LOOKOUT	4486
				MANCOS	4830
				U. GALLUP	5575
				M. GALLUP	5852
				SANOSTEE	6129
				GREENHORN	6453
				GRANEROS	6514
				DAKOTA	6560
				MORRISON	6842

32. Additional remarks (include plugging procedure):  
 PLEASE REFER TO SUBSEQUENT SUNDRY FOR DAILY COMPLETION INFORMATION.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7. Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  
**Electronic Submission #5916 Verified by the BLM Well Information System for CONOCO INC.,**  
**Sent to the Farmington. Committed to AFMSS for processing by Geneva McDougall on 07/27/2001 ()**

Name (please print) SHELLY COCHERELL Title AGENT

Signature \_\_\_\_\_ Date 07/24/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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