

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MMSF 03560 ✓

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SAN JUAN 28-7 99F ✓

9. API Well No.
30-039-26897 ✓

10. Field and Pool, or Exploratory
BLANCO MESAVERDE BASIN DAKOT

11. County or Parish, and State
RIO ARRIBA COUNTY, NM ✓

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO INC. Contact: DEBORAH MARBERRY
E-Mail: deborah.moore@usa.conoco.com

3a. Address
P.O. BOX 2197 DU 3066
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 281.293.1005
Fx: 281.293.5466

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T27N R7W NWSE 1590FSL 2420FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-5 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4-1/2" casing in this well was squeezed as per the following:
4/12/2002 Safety mtg. Baker Tool man on location. RIH with Baker Cmt Retainer on tbg to 7381'. Close pipe rams and attempt to inject water through squeeze holes @ 7402'- 7404'. With 4 1/2" csg full of water and retainer unset, attempt to pump water. Pressured up to 1500 psi before pressure leveled off at approx 2 bpm pumped for short time. Set Retainer @ 7381'. Contact BJ for Monday cement squeeze. Contact BLM- Jim Lovato and Charlie Perrin at home @ 1600 hrs to inform of squeeze. Verbal, OK. Contact after the CBL is run. SIOWE. Jon Becksted filled in for Sam McFadden. 4/15/2002 HELD SAFETY MEETING. RU B J SERVICES. TESTED LINES TO 4000 #. HELD OK. OPENED UP WELL. SQUEEZED WELL @ 7404'. RETAINER @ 7386'. EST RATE THROUGH SQUEEZE HOLES W/ FRESH WATER @ 2 BPM @ 2390 #. PUMPED 450 SACKS OF PREMIUM LIGHT W/ 154 BBLs OF SLURRY @ 2 BPM @ 2000 #. SQUEEZE HOLES @ 7404'. DISPLACED TBG W/28 BBLs. STUNG OUT OF RETAINER. REVERSED OUT W/ 41 BBLs OF 2% KCL WATER.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #12055 verified by the BLM Well Information System
For CONOCO INC., sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 06/20/2002 ()

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature

(Electronic Submission)

Date 06/13/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

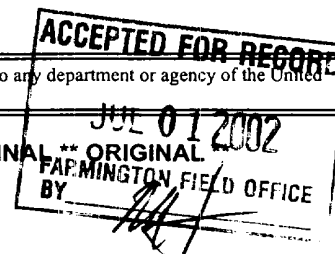
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #12055 that would not fit on the form

32. Additional remarks, continued

PRESSURE TESTED CSG TO 4300 #. HELD OK. RD B J SERVICES. SWION.
4/16/2002 HELD SAFETY MEETING. POOH W/ 2 3/8" TBG. RU BLUE JET. HELD 1000 # OF PRESSURE ON 4 1/2"
CSG. RAN CBL LOG FROM 7386' TO 4900'. TOP OF CEMENT @ 5130'. RAN GR/CCL LOG FROM 7386' TO 250'.

JUL 01 2002

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