

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.	30-039-26966
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	016608
7. Lease Name or Unti Agreement Name	SAN JUAN 28-7 UNIT
8. Well No.	129F
9. Pool name or Wildcat	BASIN DAKOTA
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	6132 GL

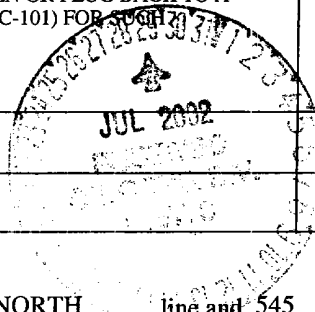
SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Conoco Inc.

3. Address of Operator
 P. O. Box 2197, DU 3084
 Houston, TX 77252-2197

4. Well Location
 Unit Letter A : 770 feet from the NORTH line and 545 feet from the EAST line
 Section 2 Township 27N Range 7W NMPM County RIO ARRIBA



11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

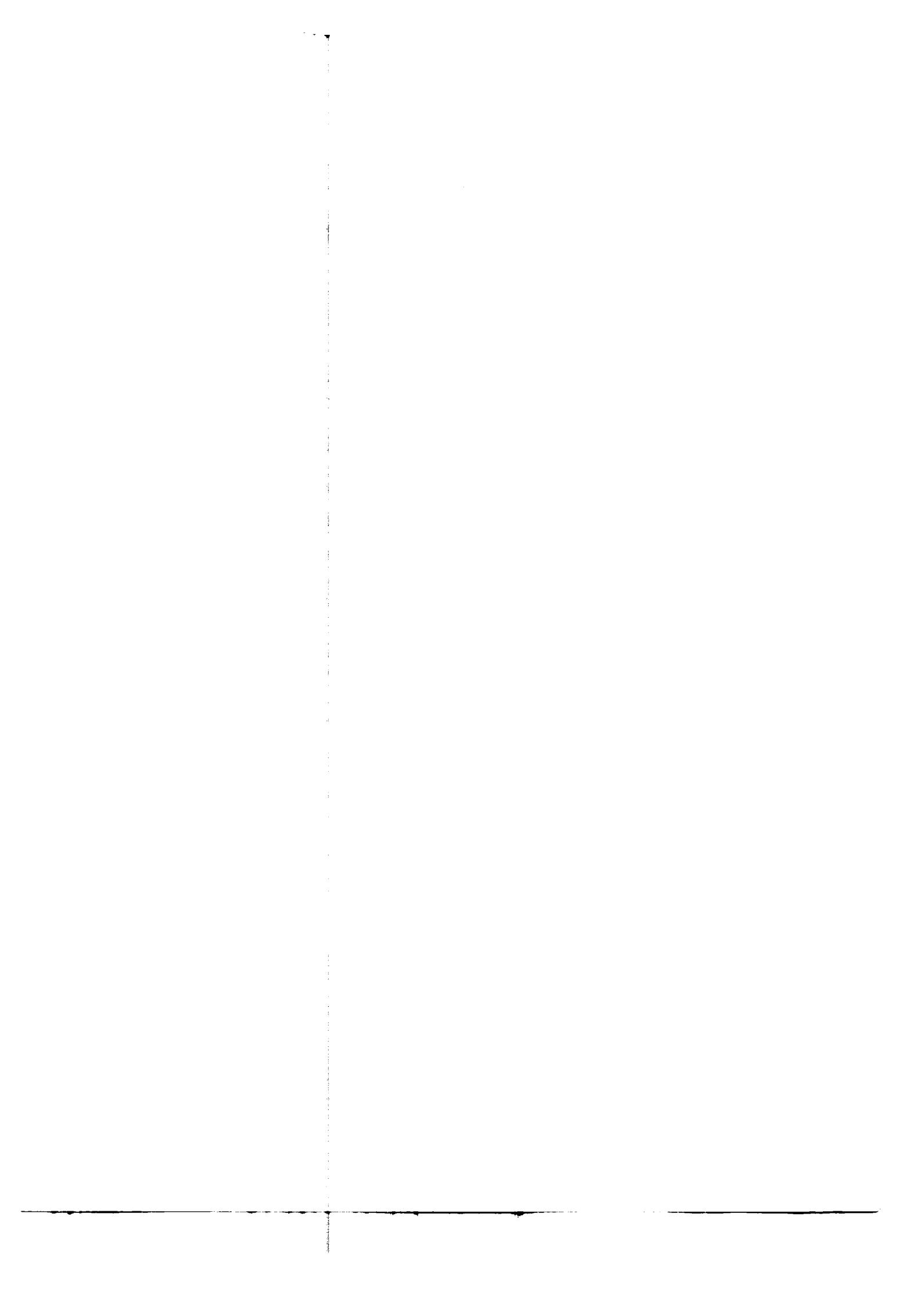
Casing was set on the above mentioned well as per the attached wellbore schematic.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Yolanda Perez TITLE Sr. Regulatory Analyst DATE 07/24/2002
 Type or print name Yolanda Perez Telephone No. (281)293-1613

(This space for State use)
 APPROVED BY ORIGINAL SIGNED BY GUY P. T. PERSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #6 DATE JUL 29 2002

Conditions of approval, if any:



Well Name: SAN JUAN 28-7 129F
 API #: 30-039-26966

Spud Date: 7/4/02
 Spud Time: 0900 hrs

TD Date: 7/12/02
 Rig Release Date: 7/13/02

7 1/16" 5M x 2 1/16" Tree Adapter/Cap
 11" 3M x 7 1/16" 5M Tubing Head
 11" 3M x 11" 3M Casing Spool
 9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 7/4/02 New Used
 Size 9 5/8 in
 Set at 204 ft # Jnts: 4
 Wt. 36 ppf Grade J55
 Hole Size 12 1/4 in
 Wash Out 100 % Csg Shoe 204 ft
 Est. T.O.C. Surf ft TD of surface 210 ft

Notified BLM @ 1655 hrs on 7/3/02
 Notified NMOCD @ 930 hrs on 7/3/02

Intermediate Casing Date set: 07/08/02 New Used
 Size 7 in
 Set at 3281 ft # Jnts: 78
 Wt. 20 ppf Grade J55
 Hole Size 8 3/4 in
 Wash Out See notes % Csg Shoe 3281 ft
 Est. T.O.C. Surf ft TD of intermediate 3304 ft

Notified BLM @ 1330 hrs on 7/5/02
 Notified NMOCD @ 1335 hrs on 7/5/02

Production Casing Date set: 7/12/02 New Used
 Size 4 1/2 in
 Wt. 10.5 ppf Grade J-55 from 0 to 6933 ft
 Wt. 11.6 ppf Grade J-55 from 6933 to 7159 ft
 Wt. 11.6 ppf Grade P-110 from 7159 to 7276 ft
 Hole Size 6 1/4 in # Jnts: 171
 Wash Out: 50 %
 Est. T.O.C. 3100 ft
 Marker jnt @ 6805 ft
 Notified BLM @ 16:00 hrs FC 7278 ft
 on 7/11/2002
 Notified NMOCD @ 16:00 hrs Csg Shoe 7280 ft
 on 7/11/2002

TD 7,280 ft Mud Wt. @ TD AIR ppg

Cement Date cmt'd: 7/4/02
 Lead : N/A
 Tail : 120sx (28bbl)
See comments for cement slurry
 Displacement vol. & fluid.: 13.5 bbls FW
 Bumped Plug at: See comments
 Pressure Plug bumped: See comments
 Returns during job: Yes
 CMT Returns to surface: 9 bbl
 Floats Held: Yes No
 W.O.C. for 15.5 hrs (plug bump to drfg cmt)

Cement Date cmt'd: 7/8/02
 Lead : 350 sx (168 bbl)
See comments for cement slurry
 Tail : 100 sx (23.7 bbl)
See comments for cement slurry
 Displacement vol. & fluid.: 129.1 bbls FW
 Bumped Plug at: 0545 hrs
 Pressure Plug bumped: 1500
 Returns during job: Yes
 CMT Returns to surface: 40 bbl
 Floats Held: Yes No
 W.O.C. for 22 hrs (plug bump to drfg cmt)

Cement Date cmt'd: 7/12/02
 Lead : 450 sx (115 bbls) 50/50 pozmix
3% Bentonite, .2% CFR-3, .1% HR-5
.8% Halad-9, .25 #/sk Flocele,
5 #/sk Gilsonite
 Displacement vol. & fluid.: 116.2 bbls 2% KCL
 Bumped Plug at: 2130 hrs
 Pressure Plug bumped: 1550 psi
 Returns during job: Air Hole
 CMT Returns to surface: Air Hole
 Floats Held: Yes No

COMMENTS:

Surface: 50/50 POZ / B + 2% Gel + 5# Gilsonite + 3%CaCl2 + 0.5# Flocele+ 0.2% CFR3 mixed @ 13.5 ppg (1.34 cf/sx)
Float collar was not run. Displaced to calculated 175' & shut cement head in. WOC 3 hrs.
 Intermediate: LEAD: (125% XS) B + 3% Econolite + 10# Gilsonite + 0.5# Flocele mixed @ 11.4 ppg (2.90 cf/sx.)
TAIL: (150% XS) 50/50/ POZ / B + 5# Gilsonite + 0.25# Flocele + 2% Bentonite + 2% CaCl2 mixed @ 13.5 ppg
(1.33 cf/sx)
 Production: 13 PPG, 1.46 cu.ft./sx YD.
10 bbls Chem-Wash spacer ahead +2 bbls FW.

CENTRALIZERS:

Surface: 190 (SR), 156, 63 Total: 3
 Intermediate: 3265(SR), 3236, 3211(SR), 3107, 2897, 2682, 2467, 2252, 2036, 1824, 1608, 1392, 1179, 964,
748, 533, 318, 190, 147 Total: 19
 Production: None Total: 0

