



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-078056

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation
Central Bisti Unit

8. Well Name and No.
,52

9. API Well No.
,30-045-05599

10. Field and Pool, or Exploratory Area
Bisti Lower Gallup

11. County or Parish, State
San Juan, New Mexico

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Central Resources, Inc. Elm Ridge

3. Address and Telephone No.
P.O. Box 1213, Bloomfield, New Mexico 87413 (505) 632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL, 1980' FEL, Sec 31, T26N, R12W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Central Resources, Inc. intends to plug the well in accordance with regulations. Production equipment will be removed and well will be plugged as specified. Perforate and squeeze will be used unless casing can be recovered over the specified interval where there is evidence cement is in place behind the casing.

Proposed Procedure:

- A.. Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations.
- B. Pull all retrievable downhole production equipment.
- C. Set a CIBP at 4912 and spot cement on top to 4862' to 4962'
- D. Set a 100' cement plug from 3782' to 3882' across Mancos top at 3832' inside and outside 5 1/2" casing
- E. Set a 100' cement plug from 1075' to 1162' across Pictured Cliffs at 1112' inside and outside 5 1/2" casing.
- G. Set a cement plug from surfacer to 146' to 246' across the surface casing shoe at 196' inside and outside 5 1/2" casing
- H. Cut wellhead and install dry hole marker. Clear and remediate location.

Patty Shelton Title Production Tech. Date February 14, 2001

14. I, the Patty Shelton
Si (This space for Federal or State office use) Title _____ Date 3/16/01

Conditions of approval, if any:
Approved by _____

Title 18 U.S.C. Section 1001, makes it a crime for a fictitious or fraudulent statements or representations as to any manner within its jurisdiction. *See Instruction on Reverse Side

NMOCU