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DESCRIPTION OF WELL A	ND LEASE				_		
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And the second second second of the second second	TORON	TO PIPEL	LNE			A Trans	
Name of Authorized Transporter	of Casinghead Gas	or Dry Gas	Address (vive address	to which approv	ed copy of this	form is to be sent)
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If well produces oil or liquids,	Unit Se			ually connect	ed? Whe	_	
give location of tanks.	G 34	26¥ 1	3w	Yes		1-1-6	<u> </u>
f this production is commingle	ed with that from a	ny other lease or	pool, give comm	ingling orde	r number:		
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