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	DISTRIBUTION /		CONSERVATION COMMISSION	Form C-104	
	FILE /		FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S.	AND			
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	TRANSPORTER OIL / GAS /	TRANSPORTER C. INVISED CIC. AT SHELL OIL COMPANY TO SHELL PIPE LINE CORPORATION EFFECTIVE 12/31/69			
_	OPERATOR i/	_	SORPORATION EFFECTIVE 12/21	IE A STATE OF THE	
I.	Operator Operator				
	Gulf Cil Corporation Address				
	P. O. Dox 670, Hobbs Reason(s) for filing (Check proper box	P. O. Box 670, Hobbs, New Next co 38240) Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of: Change in oil transporter effective			
	Recompletion Change to Courses to	pletion Oil Dry Gas June 12, 1967			
	Change in Ownership	Casinghead Gas Conde	nsate		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND LEASE				
	Lease Name	Well No. Pool Name, Including F		F0206 1101	
	West Bisti Unit	142 Bisti Lover	Gallup State, Fed	eral or Fee Federal 078091	
	Unit Letter N ; 660 Feet From The South Line and 660 Feet From The West				
	Line of Section 28 Township 2611 Range 134 , NMPM, San Juan County				
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil				
	Shell Cil Company	or Condensate		proved copy of this form is to be sent)	
	Name of Authorized Transporter of Car	singhead Gas 🔀 or Dry Gas	Address (Give address to which app	mington, New Mexico proved copy of this form is to be sent)	
	El Paso Matural Gas Company P. O. Box 1161, El Paso, Texas				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 35 2611 13W	Is gas actually connected?	^{When} Unkn o √n	
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		<u> </u>	Depth Casing Shoe	
		TUBING, CASING, ANI	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
ŀ					
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
	OIL WELL	able for this de	epth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
•	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Production Hanager

(Title)

June 21, 1967

(Date)

OIL CONSERVATION COMMISSION Arnold JUN 22 1967 Original Signed by APPROVED.

TITLE __ SUPERVISOR DIST. #5

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.