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U.S.G.S.		Ī	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

	SANTA FE FILE U.S.G.S.	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
	LAND OFFICE IRANSPORTER OIL GAS OPERATOR PPORATION OFFICE	- AUTHORIZATION TO TR	ANSPORT CIL AND NATURAL G	AS .		
I.	Operator Texaco Inc., Operator for Texaco Producing Inc. (TPI)					
	4601 DTC Blvd, Denver, Colorado 80237					
	Reason . for filing (Check proper box		Other (Please explain) Change of Oper	ator from Getty Oil		
	Recompted that Change in Ownership	Oil Dry G Casinghead Gas Conde	company to Tex for TPI)	aco Inc. (Onerator		
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including F				
	P.L. Davis	2 Basin Dakot	· · · · = ·	or Fee Federal 078937		
	Unit Letter L : 18	350 Feet From The S Li	ne and 790 Feet From Ti			
	Line of Section 26 To	whiship 26N Range	11W , NMPM,	San Juan County		
111.	Nume of Authorized Transporter of Oil		Address (Give address to which approve	· · · · · · · · · · · · · · · · · · ·		
	Permian Corp. Lame of Nuthorized Transporter of Casinghead Gas or Dry Gas 🕱		P.O. Box 1528, Denver, CO 80201 Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas	· · · · · · · · · · · · · · · · · · ·	P.O. Box 990, Farmir	ngton, NM 87499		
	If well produces oil or liquids, qive location of tanks.	Unit Sec. Twp. Pge. 26 26N 11W	Yes When	5/61		
IV.	If this production is commingled wir COMPLETION DATA	th that from any other lease or pool,				
	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Off//Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load ail and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Cil Run To Tanks	Date of Test	Producing without (Flow, pump, gas lift,	etc.)		
	Length of Test	Tubing Pressure	Casing Plane	Choke Size		
	Actual Prod. During Test	Oil-Bble.	Water-Bbie. JAN 31 1855	Gas-MCF		
	GAS WELL		DIST. 3	,		
	Actual Prod. Teet-MCF/D	Length of Test	······································	Gravity of Condensate		
	Teating Method (pitot, back pr.)	Tubing Preseure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANC	CE	OIL CONSERVAT	TION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) District Manager/Farmington (Title)			APPROVED 19			
			TITLE SUPERVISOR DISTRICT # 3			
			TITLE SUPE			
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
						1
(Date)			well name or number, or transporter or other such change of condition.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.