

Form 3160-5
(November 1983)
(Formerly 9-331)

5 BLM 1 File

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078091

6. IF URBAN, ALLOTTEE OR TRINER NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

West Bisti Unit

8. FARM OR LEASE NAME

West Bisti Unit

9. WELL NO.

127

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC., T., R., M., OR S.W. AND SURVEY OR AREA

Sec. 28, T26N, R13W, NMPM

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P.O. Box 420, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below)
At surface

1980' FNL & 1980' FEL

14. PERMITS NO. 30-045-05684-0000 15. ELEVATIONS (Show whether OP, FT, OR, etc.)

12. COUNTY OR PARISH 13. STATE

San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PELL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DRILLING PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measures and true vertical depths for all matters and zones pertinent to this work.)*

Isolated leak in 5 1/2" casing at 3733-3764'. Squeezed with 118 cu. ft. Class "B" cement. Drilled out cement. Pressure tested casing to 500 psi, held with no leak. Returned well to production 7-20-90.

RECEIVED

AUG 13 1990

OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED John Alexander
John Alexander

TITLE Operations Manager

DATE 7-20-90

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL (IF ANY):

TITLE _____

DATE AUG 03 1990

FARMINGTON RESOURCE AREA

BY JT