

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122

Revised 12-1-55

## MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool BASIN DAKOTA Formation DAKOTA County SAN JUAN  
Initial XX Annual \_\_\_\_\_ Special \_\_\_\_\_ Date of Test 2-19-64  
Company SOUTHERN UNION PRODUCTION COMPANY Lease FORSTER Well No. #3  
Unit 1 Sec. 24 Twp. 26-N Rge. 3-E Purchaser EL PASO NATURAL GAS COMPANY  
Casing 4 1/2 Wt. 11.60 I.D. 4.000 Set at 6970 Perf. 6676 To 6864  
Tubing 1 1/2 Wt. 2.90 I.D. 1.610 Set at 6838 Perf. 6828 To 6838  
Gas Pay: From 6676 To 6864 L 6828 xG .735 -GL 5019 Bar.Press. 12.0  
Producing Thru: Casing \_\_\_\_\_ Tubing XX Type Well SINGLE GAS  
Single-Bradenhead-G. G. or G.O. Dual  
Date of Completion: 1-27-64 Packer \_\_\_\_\_ Reservoir Temp. \_\_\_\_\_

## OBSERVED DATA

Tested Through (Prover) (Choke) (Meter)

Type Taps \_\_\_\_\_

Flow Data						Tubing Data		Casing Data		Duration of Flow Hr.
No.	(Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h <sub>w</sub>	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
SI						2100		2094		24 DAY
1.	2"	3/4	270		72°	270	72°	671		
2.										
3.										
4.										
5.										

## FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_{wpf}}$	Pressure psia	Flow Temp. Factor F <sub>t</sub>	Gravity Factor F <sub>g</sub>	Compress. Factor F <sub>pv</sub>	Rate of Flow Q-MCFPD @ 15.025 psia
1.	12.3630		282	.9887	.9935	1.034	3221
2.							
3.							
4.							
5.							

## PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio \_\_\_\_\_ cf/bbl.  
Gravity of Liquid Hydrocarbons \_\_\_\_\_ deg.  
F<sub>c</sub> \_\_\_\_\_ (1-e<sup>-s</sup>)

Specific Gravity Separator Gas \_\_\_\_\_  
Specific Gravity Flowing Fluid \_\_\_\_\_  
P<sub>c</sub> 2113 P<sub>c</sub> 4464.7

No.	P <sub>w</sub> P <sub>t</sub> (psia)	P <sub>t</sub> <sup>2</sup>	F <sub>c</sub> Q	(F <sub>c</sub> Q) <sup>2</sup>	(F <sub>c</sub> Q) <sup>2</sup> (1-e <sup>-s</sup> )	P <sub>w</sub> <sup>2</sup>	P <sub>c</sub> <sup>2</sup> -P <sub>w</sub> <sup>2</sup>	Cal. P <sub>w</sub>	P <sub>w</sub> / P <sub>c</sub>
1.						466.5	3998.2		.323
2.									
3.									
4.									
5.									

Absolute Potential: 3499 MCFPD; n .75

COMPANY SOUTHERN UNION PRODUCTION COMPANY  
ADDRESS P. O. Box 808, Farmington, New Mexico  
AGENT and TITLE VERNE ROCKWOLD, JR. ENGINEER  
WITNESSED HERMAN MOGALLY  
COMPANY EL PASO NATURAL GAS COMPANY

REMARKS

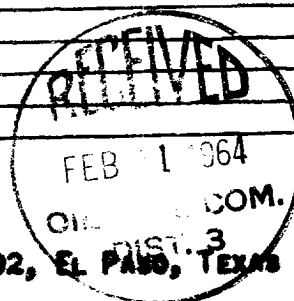
(3) NEW MEXICO O.C.C.

(1) PAUL CLOTE

(1) EL PASO NATURAL GAS CO., PRODUCTION DEPT., P. O. Box 1492, EL PASO, TEXAS

(1) H. L. HENRICKS, P. O. Box 990, FARMINGTON, NEW MEXICO

(1) FILE



## INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

## NOMENCLATURE

- $Q$  = Actual rate of flow at end of flow period at W. H. working pressure ( $P_w$ ).  
MCF/da. @ 15.025 psia and 60° F.
- $P_c$  = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.  
psia
- $P_w$  = Static wellhead working pressure as determined at the end of flow period.  
(Casing if flowing thru tubing, tubing if flowing thru casing.) psia
- $P_t$  = Flowing wellhead pressure (tubing if flowing through tubing, casing if  
flowing through casing.) psia
- $P_f$  = Meter pressure, psia.
- $h_w$  = Differential meter pressure, inches water.
- $F_g$  = Gravity correction factor.
- $F_t$  = Flowing temperature correction factor.
- $F_{pv}$  = Supercompressability factor.
- $n$  = Slope of back pressure curve.

Note: If  $P_w$  cannot be taken because of manner of completion or condition of well, then  $P_w$  must be calculated by adding the pressure drop due to friction within the flow string to  $P_t$ .