NO. OF COPIES REC	10		
DISTRIBUTION			
SANTA FE		1	
FILE		·	V
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		8	
PROBATION OF	EICE		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TRANSPORTER CHANGED FROM SHELL

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

OPERATOR	8	OIL COMPANY	10 SHELL PIPE LINE	
PRORATION OFF	ICE	CORPORATION EFFECTIVE 12/31/69		
Operator				
Gulf Oil	Corporatii.on			
Address				
P. O. Box	x 670. Hobbes	New Pantine 96240		
Reason(s) for filing ((Check proper box)		Other (Please explain)	
New Well Change in Transporter of:		Change in Transporter of:	_ Change in concretion affective 3-1-4.	
-	1 1	Oil Dry Gas	Les Balls Nest Meti Walt Lall No.	
Recompletion	<u></u>			

and address of previous owner within harteen all Productive Contains P. C. Son 474, Hidland, Taxes II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Lease No. Mati Lower Gallur State, Federal or Fee West Meta But Feceral Location 1980 Feet From The north Line and 660 Unit Letter __ Feet From The ___ 1 19 13 Line of Section Township Range , NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) HOME - MATTE TRADESTON WELL or Dry Gas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas THE - LANE INTERPROPERTY. Unit Is gas actually connected? When If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well Workover Deepen Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion -(X)Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE DEPTH SET CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas - MCF Actual Prod. During Test Oil - Bhia. Water - Bbls. **GAS WELL** Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate CON. 2 Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIANCE DIST. OIL CONSERVATION COMMISSION 3 196**6** AUG

APPROVED_

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

2012 52 m (Signature)

Aras Production Congres (Title)

> 7-23-66 (Date)

This form is to be filed in compliance with RULE 1104.

SUPERVISOR DIST. #3

By Original Signed by Emery C. Arnold

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply