

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990'FSL, 990'FEL, Sec.17, T-26-N, R-10-W, NMPM

5. Lease Number
NM-02874A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
Huerfano Unit
8. Well Name & Number
Huerfano Unit #104
9. API Well No.
30-045-05830
10. Field and Pool
Basin Dakota
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

4-12-95 MIRU. ND WH. NU BOP. Could not pull tbq. (Verbal approval to change plans received from Wayne Townsend, BLM). Pkr stuck @ 5911'. Plug #1: pump 50 sx Class "B" cmt down tbq from 6686'. Displaced to 5811'. WOC. SDON.

4-13-95 TIH, PT plug #1 to 1500 psi, OK. TIH w/1 13/16" cutter, tag TOC @ 5360'. POOH to 5329'. Cut tbq off @ 5329'. POOH. Load hole & circ clean w/142 bbl wtr. PT csg to 500 psi/5 min, OK. (Verbal approval to change plans from J. Ruybalid, BLM). Plug #2: pump 34 sx Class "B" cmt @ 5178-5329'. POOH to 3515'. Perf 3 sqz holes @ 3580'. POOH. Load hole w/8 bbl wtr. Establish injection into perfs. TIH w/7 5/8" cmt retainer. POOH w/cmt retainer. SDON.

4-14-95 TIH w/7 5/8" csg scraper to 3525'. POOH. TIH w/7 5/8" cmt retainer, set @ 3515'. Establish injection into perfs. Plug #3: pump 47 sx Class "B" cmt below cmt retainer and 19 sx above cmt retainer. TOC @ 3430'. TOOH to 2057'. Plug #4: pump 92 sx Class "B" cmt @ 1647-2057'. TOOH to 1076'. SDON.

4-17-95 POOH. TIH, perf 3 sqz holes @ 1187'. POOH. Establish injection into Kirtland perfs. TIH w/7 5/8" cmt retainer, set @ 1076'. Plug #5: pump 98 sx Class "B" cmt below cmt retainer & 38 sx above cmt retainer to 907'. TOOH. TIH, perf 3 sqz holes @ 413'. Establish circ down csg & out bradenhead w/17 bbl wtr. Plug #6: pump 202 sx Class "B" cmt down csg & out bradenhead. Circ out 1 bbl cmt to surface. WOC. ND BOP. Cut off WH. Install dry hole marker w/20 sx cmt. RD. SDON.

4-18-95 RD. Rig released.

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 4/19/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

APR 25 1995

DISTRICT MANAGER

NMOCD