

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

Sundry Notices and Reports on Wells

99 MAR 30 PM 1:12

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1650' FNL, 990' FWL, Sec. 14, T-26-N, R-9-W, NMPM

5. Lease Number  
NM-03154

6. If Indian, All. or Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Ballard #6

9. API Well No.  
30-045-05837

10. Field and Pool  
Ballard Pict'd Cliffs

11. County and State  
San Juan Co, NM

070 FARMINGTON, NM  
RECEIVED  
APR - 8 1999  
OIL CON. DIV.  
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Restimulate
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

- 2-24-99 MIRU. ND WH. NU BOP. TOO H w/1" tbg. TIH w/4 3/4" bit, tag up @ 2000'. SDON.
- 2-25-99 Tag up @ 2009'. CO to 2029'. D/O to 2180'. Circ hole clean. TOO H w/bit. TIH w/68 jts 2 7/8" 6.5# J-55 csg, set @ 2170'. ND BOP. NU WH. Cmt d w/110 sx Class "B" neat cmt w/2% Econolite, 0.25 pps Flocele, 5 pps Gilsonite (229 cu ft). Tailed w/25 sx Class "B" neat cmt w/2% Econolite, 0.25 pps Flocele, 5 pps Gilsonite (37 cu ft). Circ 8 bbl cmt to surface. RD. Rig released.
- 3-2-99 RU. PT lines to 6000 psi; PT csg to 5000 psi, OK. TIH. Perf Lower PC @ 2032-2061' w/8 0.36" diameter holes total. Perf Upper PC @ 2037-2059' w/10 0.36" diameter holes total. Brk dwn perms w/500 gal 15% HCL. TOO H.
- 3-3-99 PT surf lines to 6000 psi. Frac PC w/414 bbl 30# linear gel, 175,000# 20/40 AZ snd, 456,700 SCF N2. Flow back well.
- 3-4/7-99 Flow back well.
- 3-8-99 Flow back well. RD. Shut-in well. WO bailer.
- 3-17-99 RU. TIH w/bailer, tag up @ 2094'. CO to 2167'. Flow well.
- 3-18-99 Flow well. Bail snd. TOO H w/bailer. RD. Well turned over to production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/29/99

ACCEPTED FOR RECORD  
vkh

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date APR 06 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE  
CEW

ENCLOSURE

