

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM 03885
7. Lease Name or Unit Agreement Name GREER
8. Well No. 2
9. Pool name or Wildcat BALLARD PICTURED CLIFF

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6342 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
KOCH EXPLORATION COMPANY

3. Address of Operator
P.O. BOX 489, Aztec, NM 87410

4. Well Location
Unit Letter K : 1850 Feet From The SOUTH Line and 1850 Feet From The WEST Line
Section 16 Township 26N Range 9W NMPM SAN JUAN County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We tested casing in this well for a leak and found no leaks. We tested 5½ casing to 1000 psi with no failures, all the way to surface. RBP was set at 1888' KB while bottom of casing is at 1976' KB. Completed clean out of well, and put back on line 9-17-94. Casing was tested on 9-16-94.

RECEIVED
SEP 20 1994
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donald L. Johnson
DONALD L. JOHNSON

FOREMAN

DATE 9-18-94

TYPE OR PRINT NAME

TELEPHONE NO. 334-9111

(This space for State Use)

APPROVED BY Charles Sholeen

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE SEP 20 1994