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1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR PROBATION OFFICE Operator AMOCO PRODUCTION Address 501 Airport Drive, Reason(s) for filing (Check proper box	AUTHORIZATION TO TRA COMPANY Farmington, New Mexico	ONSERVATION COMMISSION FOR ALLOWABLE AND INSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AS
	New Well Recompletion Change in Ownership If change of ownership give name and address of previous owner	Change in Transporter of: Oil Dry Gas Casinghead Gas X Conden	s	
	Line of Section 18 Tox	Well No. Pool Name, including For A Tocito Dome Per Peet From The North Line waship 26N Range	nnsylvanian $^{16}\mathrm{D}^{12}$ State, Federal e and $\underline{660}$ Feet From T $18 \overline{\mathrm{W}}$, NMPM, S	or Fee 14-20-603-5035
Ш.	Name of Authorized Transporter of Oil Name of Authorized Transporter of Cas Amoco Production Compa If well produces oil or liquids, give location of tanks.	singhedd Gas 🔀 or Dry Gas	Address (Give address to which approved Address (Give address to which approved SO1 Airport Dr., Farming Is gas actually connected? Yes	ed copy of this form is to be sent) gton, New Mexico 87401
IV.	If this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations		New Well Workover Deepen Total Depth Top Cil/Gas Pay	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOOLL WELL Date First New Cil Run To Tanks	OR ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas life	and must be equal to or exceed top allow-
	Length of Test Actual Prod. During Test	Tubing Pressure Oil-Sbls.	Casing Pressure Water-Bbls.	Choke Size
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condendate
VI.	Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANO	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) OIL CONSERVA	Choke Size TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ONIGNATION (Signature) Area Engineer (Title) March 25, 1971 (Date)			This form is to be filed in c If this is a request for allow well, this form must be accompanted to the second se	ompliance with RULE 1104. able for a newly drilled or deepened lied by a tabulation of the deviation dance with RULE 111. It be filled out completely for allow-
			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	