Form C-122-B

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL BALLARD FORMATION PICTURED CLIFFS

COUNTY SAN JUAN DATE WELL TESTED 11-9-55

Operator S.U.G. Lease NENSOM Well No. 12

1/4 Section S E Unit Letter P Sec. 7 Twp. 26 Rge. 8

Casing: 5½ "O.D. Set At 1982 Tubing 1 "WT. 1.7 Set at 2035

Pay Zone: From 1982 to 2060 Gas Gravity: Meas. _____ Est. .660

Tested Through: Casing X Tubing _____

Test Nipple ~~2"~~ 2" I.D. Type of Gauge Used X (Spring) (Monometer)

75# on tubing after 3 hrs

OBSERVED DATA

Shut In Pressure: Casing 669 Tubing: 669 S.I. Period 65 Days

Time Well Opened: 1:25 P.M Time Well Gauged: 4:25 P.M

Impact Pressure: 27 # spring

Volume (Table I . . . . . 3489.6 (a)

Multiplier for Pipe or Casing (Table II) . . . . . 1.068 (b)

Multiplier for Flowing Temp. (Table III). . . 53° . . . . . 1.0068 (c)

Multiplier for SP. Gravity (Table IV). . . . . .9924 (d)

Ave. Barometer Pressure at Wellhead (Table V). 11.8

Multiplier for Barometric Pressure (Table VI). . . . . .994 (e)

Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 3701

Witnessed by: HACKNEY Tested by: FERRARI

Company: S.U.G. Company S.U.G.

Title: _____ Title: _____

OIL CONSERVATION COMMISSION
NO. CONSERVATION 3