NO. OF COPIES RECEIVED		5	
DISTRIBUTIO			
SANTA FE		1	
FILE			1
U.S.G.S.		'	
LAND OFFICE			
TRANSPORTER	OIL	1	
RANSPORTER	GAS	1	
OPERATOR	OPERATOR		
PRORATION OFFICE			
Operator			

-  -  -	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CO	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S.  LAND OFFICE  TRANSPORTER OIL / GAS /		AND ISPORT OIL AND NATURAL G	AS		
1.	OPERATOR PRORATION OFFICE Operator					
	•	1 Company				
	Reason(s) for filing (Check proper box)  New Well Change in Transporter of:  Effective March 1, 1967					
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens				
	If change of ownership give name and address of previous owner					
li.	DESCRIPTION OF WELL AND L	LEASE NOTE: Well No. Pool Name, Including For	Well Shut in	Lease No.		
	Gallegos Gallup Sand U		State Federa	l or Fee Federal		
	_	80 Feet From The South Line	e and 660 Feet From	The Rast		
	Line of Section 11 Town	rnship 261 Range	, NMPM, Sec. J	County County		
II.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GAS	S Address (Give address to which appro	ved copy of this form is to be sent)		
	The Permian Corporation	on	P.O. Box 3119 - Midlam Address (Give address to which appro	i. Texas		
	'Name of Authorized Transporter of Cas: El Paso Natural Gas Co		P.O. Box 990. Farmingt.			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en 3		
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool, a		Diff Posts		
	Designate Type of Completio	011 11011	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET			SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	00.111.00.			
		OR ALLOWARIE (Test must be a	fter recovery of total volume of load oil	and must be equal to a special space.		
V	TEST DATA AND REQUEST FOOL WELL	epth or be for full 24 hours)  Producing Method (Flow, pump, gas l	(6 000)			
	Date First New Oil Run To Tanks	Date of Test		WAK 6 1967		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Siz OIL CON. COM.		
	Actual Prod, During Test	Oii-Bbls.	Water-Bbls.	GdB-Wich		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	VI. CERTIFICATE OF COMPLIANCE		II MAR	ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conserv Commission have been complied with and that the information above is true and complete to the best of my knowledge and b			W 1) ( ) ********************************			
13 Helden						
		District Superintendent  March 3, 1967  (Date)				