F COPIES RECEIVED				
DISTRIBUTION		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110	
LE /		FOR ALLOWABLE AND	Effective 1-1-95	
J.S.G.S.	. 77. •	NSPORT OIL AND NATURAL GA	\mathcal{A} .	
TRANSPORTER OIL	Pan American retro. Col has changed its name has changed PROD. CO.	o o	J.	
OPERATOR /	Pan American its name of the co.			
I. PRORATION OFFICE	has choop Ph			
PAN AMERICAN PETROLLE	M CORPORATION			
P. O. Box 480, Farmi	ngton. New Mexico			
Reason(s) for filing (Check proper bo	Change ir. Transporter of:	Other (Please explain)	2048	
Recompletion	Cil Dry Gas		1402	
Change in Ownership	Casinghead Gas Condens	sate		
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL ANI	LEASE		Wed of Logo	
Lease Name	Well No. Pool Nam	ie, mercang romanen	Kind of Lease State, Federal or Fee Federal	
Navajo Tribal "P"			₽	
Unit Letter;19	Feet From The South Line	e and 1980 Feet From Th	Eagt.	
Line of Section 7 , T	ownship 26N Range	, NMPM, San Jua	County	
III DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	s		
Name of Authorized Transporter of C	or Condensate	Address (Give address to which approve		
Name of Authorized Transporter of Casinghead Gas or Dry Gas		P. O. Box 1568, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas C	Unit Sec. Twp. Rge.	P. O. Box 990. Farmington P. D. Box 990. Farmington P. Box 990	on, New Mexico	
If well produces oil or liquids, give location of tanks.	B 20 26N 15W	No		
	with that from any other lease or pool,	give commingling order number:		
IV. COMPLETION DATA Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Pool	Name of Producing Connection	1.00 0.1, 1.1		
Perforations			Depth Casing Shoe	
	TUBING, CASING, ANI	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	OF FIVE	
			KLULIVED	
			AN 2 5 1965	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil as	nd muscle equal to or exceed topiallow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	etc.) DIST. 3	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Water - Bbls.	Gas-MCF	
Actual Prod. During Test	Oil-Bbls.	water - BDIS.	dab .we.	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Tubing Pressure	Casing Pressure	Choke Size	
Testing Method (pitot, back pr.)	I dotting Pressure			
VI. CERTIFICATE OF COMPLI	ANCE	_	TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 2 5 1965, 19		
		TITLE Supervisor Dist. # 8		
ORIGINAL SIGN G. L. Ham.		This form is to be filed in compliance with RULE 1104.		
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
District Services Supervisor		All sections of this form must be filled out completely for allow-		
	(Title)		able on new and recompleted wells.	
June 24, 1965 (Date)		well name or number, or transporter, or other such change of condition.		

Separate Forms C-104 must be filed for each pool in multiply completed wells.