

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~XXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

2/16/62
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southwest Production Company Luthy Federal, Well No. 1, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)

G, Sec. 11, T. 26N, R. 9W, NMPM, Basin-Dakota Pool
Unit Letter

San Juan

County. Date Spudded 12/1/62

Date Drilling Completed 1/2/62

Please indicate location:

D	C	B	A
E	F	G X	H
L	K	J	I
M	N	O	P

Elevation 6221 Total Depth 6730 PBD 6732

Top Oil/Gas Pay 6581 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6581-93, 6627-39, 6664-78, 6706-18

Open Hole _____ Depth _____ Casing Shoe _____ Depth _____ Tubing 6703

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9 5/8</u>	<u>296' KB</u>	<u>250</u>
<u>5 1/2</u>	<u>6703' KB</u>	<u>590 3</u>
<u>1 1/2"</u>	<u>6703</u>	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1,924 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Choke

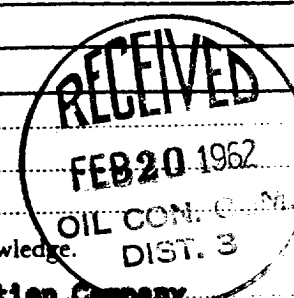
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000 gal & 101,000 gals wtr., 250 gals 7 1/2 MCA

Casing _____ Tubing _____ Date first new
Press. 831 Press. 150 oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks: _____



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 20 1962, 19____

Southwest Production Company
(Company or Operator)

Original signed by

By: Carl W. Smith
(Signature)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title: Superintendent

Send Communications regarding well to:

Title PETROLEUM ENGINEER DIST. NO. 3

Name: Southwest Production Company

Address: 207 Petr. Club Plaza, Farmington, N.M.

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZT C DISTRICT OFFICE	
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