

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 25, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Huerfano Unit, Well No. 92 (DG), in SE 1/4 NW 1/4,
(Company or Operator) (Lease)

F, Sec. 7, T. 26N, R. 9W, NMPM, Wildcat Pool
Unit Letter

San Juan County Date Spudded 11-18-57 Date Drilling Completed 1-3-58

Please indicate location:

D	C	B	A
E	F	G	H
	X		
L	K	J	I
M	N	O	P

1650'N, 1825'W

Tubing, Casing and Cementing Record

Size Feet Sax

10 3/4"	306'	250
5 1/2"	7004'	450
2"	6813'	---

Elevation 6611' Total Depth 7017' PERFOR. 6969'

Top Oil/Gas Pay 6715' (Perf.) Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6715-6728; 6742-6755; 6802-6820; 6892-6910

Open Hole None Depth Casing Shoe 7016' Tubing 6813'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1708 MCF/Day; Hours flowed 3

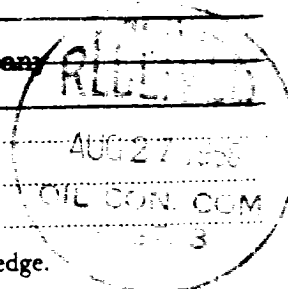
Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 35,000 gal. water & 40,000# sd; 47,800 gal. water & 60,000# sd.
Casing Tubing Date first new
Press. Press. 1457 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker "EGJ" Packer set @ 6440'; Otis Sleeves set @ 6779', 6436'



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved August 25, 1958

El Paso Natural Gas Company
(Company or Operator)

Original Signed D. C. Johnston

By: (Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Petroleum Engineer
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 2

DISTRIBUTION

Operator		
Santa Fe		
Proprietor		
Assistant		
S. O. S.		
Inspector		
Eng		<input checked="" type="checkbox"/>