-0. 07 (07:04 0441740					
DISTRIBUTIO	>₩		1		
ANTAFE			1		
16					
.s.G.s.				_	
AND OFFICE		L			
RANSPORTER	OIL	ĺ		_	
HANSPORT EN	GAS	Ĺ			
PERATOR					
BORATION OF	FICE	1	- 1		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Phen C-104 Supersedes Old C-104 and C-110 Elloctive 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RANSPORTER	GAS				. •			
PERATOR					•			
RORATION OF	FICE	1			<del></del>			
BHP Petro	oleum (A	nerio	cas), Inc.					
P O Box	3280 C	asper	r, WY 82602					
ason(s) for filing	(Check prope	, 601)		Other (Please	explain)			
w Well			Change in Transporter of: Oil Dry Gas					
rcompletion nange in Ownershi			Casinghead Gas Condense	nte 🔲				
						222		
change of owner d address of pre	vious owner		Finergy Reserves Group,	Inc., P.O. Bo	x 3280, Ca	asper, WY 82602		
ESCRIPTION (	OF WELL	AND L	Well No.; Pool Name, Inc. 2216, Foliation					
0.H. Ra	ndel		5 Basin Dakota	<u> </u>	State, Federal	or Fee Federal NM03153		
ocation		000	Feet From The North Line	990	Fact From TV	e West		
Unit Letter D	:-	990	Feet From The NOLUL Line	and				
Line of Section	10	Tow	nahip 26N Ranae 11	W , NMPM	, San J	uan County		
ESIGNATION	OF TRANS	PORT	ER OF OIL AND NATURAL GAS	Andress (Give address	το ωλικά αρριου	ed copy of this form is to be sent;		
iome of Authorize	Refining	01 CII }				NM 37401 ed copy of this form is to be sent)		
Glant L cme or Authorize	d Transporter	of Cas	nc inghead Gas ☐ or Dry Gas ☑					
El Paso	Natural	Gas		P.O. Box 990,	Farmingto			
f well produces of ive location of ta	il or liquide,		Unit Sec. Twp. P.ge.	ves	1	11-6-64		
		ed wit	h that from any other lease or pool, g		r number:			
OMPLETION	DATA			New Well Workover	Deepen	Plug Back   Same Res'v. Dill. Res'v.		
Designate T	ype of Com	pletio	on - (X)	,				
)ate Spudded			Date Compt. Ready to Prod.	Total Depth		P.3.T.D.		
Jevations (DF, R	KB. RT. GR.	etc.;	Name of Producing Formation	Top QU/Gas Pay		Tubing Depth		
					· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe		
erforations								
			TUBING, CASING, AND	CEMENTING RECO	RD			
HOL	E SIZE		CASING & TUBING SIZE	DEPTHS	SET	SACKS CEMENT		
					inne of load oil	and must be equal to or exceed top allow-		
EST DATA A	ND REQUE	EST F	OR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hou	rs)			
Jate First New C	il Run To To	163	Date of Test	Producing Method (Flo	ow, pump, gas ii	ji, etc.)		
engin of Test			Tuning Pressure	Casing Pressure	<del></del>	Cally suff B		
_ength of 1001				Water - Shis.		Gan MGE		
Vetual Prod. Duri	ing Test		Oil-Bhia.	Hader - Spin-		SEP2 710		
				<u>'</u>		011 00: 1985		
AS WELL				i Bbie. Candensate/MM	ICF	Gravity of Good on the DIV		
Actual Prod. Tee	1-MCF/D		Length of Test			DIST. 3		
Teeting Method (	pitot, back pr	.,	Tubing Pressure (Shat-in)	Casing Pressure (Sh	ut-in)	Choke Size		
ERTIFICATI	E OF COM	LIAN	CE	OIL	CONSERV	SEPO 7 1985		
			regulations of the Oil Conservation	APPROVED	501	707		
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given on the best of my knowledge and belief.		BY						
commission have been complete to the best of my knowledge and belief.		SUPERVISOR DISTRICT # 10						
	$\bigcap$ 2	_		This form is	to be filed in	compliance with RULE 1104.		
h tele / Solden			If this is a request for allowable for a newly drilled or deepened					
(Signature)			well, this form must be accompanied by a taken to the well in accordance with RULE 111.					
District Clerk (Tule)			All sections of this form must be filled out completely for allow					
9-19-35			Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition					
		(D	)ale)	well name or number, or transporter, or other such change of contribution Separate Forms C-104 must be filed for each pool in multiple				
				completed wells.				