DEPART

Form. 9-331 C (May 1963)				TRIPLICATE* Form approved. Budget Bureau No. 42-R1425.
	\ UN	ITED STATES	(Other inst reverse	ructions on
		IT OF THE IN	TERIOR	
Ú				5. LEASE DESIGNATION AND SERIAL NO.
	GEOL	OGICAL SURVE	Y	SF 078388
APPLICATIO	N FOR PERMIT	TO DRILL, D	EEPEN, OR PLUG	BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
a. TYPE OF WORK	1965	_		
= -	RILL X	DEEPEN [PLUG BA	
OIL C	GAS (SINGLE MULT	Auerfanito Unit
WELL	WELL X OTHER		ZONE ZONE	
NAME OF OPERATOR		Iluarfanito Unit		
	ral Gas Compan	9. WELL NO.		
ADDRESS OF OPERATOR	1	31 (MD)		
Box 990, Far	mington, New M	10. FIELD AND POOL OR WILDCAT		
At surface	Report location clearly a	nd in accordance with	any State requirements.*)	Blanco MesaVerde
S o c)' N, 790' E			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zo	one			Sec. 11, T-26-N, R-9-W
			.	N.M.P.M.
H. DISTANCE IN MILES	AND DIRECTION FROM N	EAREST TOWN OR POST	OFFICE*	12. COUNTY OR PARISH 13. STATE
5. DISTANCE FROM PROPUSED* LUCATION TO NEAREST			16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)				31.36
8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
OR APPLIED FOR, ON THE			6615	Rotary
ELEVATIONS (Show w	hether DF, RT, GR, etc.)			22. APPROX. DATE WORK WILL START*
6182' CL, 61	os, De	7-1.7-65		
		PROPOSED CASING	AND CEMENTING PROG	
SIZE OF HOLE	I gran on grane	1		
	SIZE OF CASING	WEIGHT PER FOO		QUANTITY OF CEMENT
15"	9 5/3"	32.3# 32.7 2.35 5 7	300	250 sks.
Fig. 629 # 5275	7" & 5 1/2"	23 & 15.5	6615	415 skslst stage; 250 sks -
7 7/3"				2nd & 3rd sta

Second stage tool to be producing somes in the Mesa Ver formations will be perforated and fraced, then the well will be dually completed.

The N/2 of Section 11 is dedicated to the Mesa Verde and Dakota formations.

		BIPLIARD	RECEIVED		
		OIL CON. COM.	JUL 19 1965		
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is zone. If proposal is to drill or deepen directionally, give pe preventer program, if any.	to deepen :	n plug hark, give data on present pro	ductive San 1991 OSICA a Sew Vicouucti e ed and true refrical depting. Give blowo		
24.					
OR'G'NAL SIGNED E.S. OBERLY	TITLE _	Petroleum Engineer	DATE July 16, 1965		
_	TITLE _	Petroleum Engineer	July 16, 1965		
SIGNED					

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Consult Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

			All distances must be	from the outer boundaries of	f the Section	REV. A	7-15-65
ing error		MATURAL GAS		Lease HUERFANITO ST	CANIT	1. 1007 0 11	Well No.
17.31	edler	Section	Township	Range		 -	81 (MD)
		11	26 NORTH	9 WEST	County	SAN JUAN	
Actio	d Footage Loc	ation of Well:			<u> </u>	DAN JUAN	
	900	feet from the	NORTH line and	790 tee		Ta A Cim	
Groun	d Pvel Elev.	Producing Fo	rmation	Pool BLANCO MESA	A VERDE	EAST	line
	<u> 4182 </u>	MESA VEF	RDE-DAKOTA	BASIN DAKO		Dean	rated Acreage:
1.	Outline the	e acreage dedica	ated to the subject w	all by a lead 1	1 1		313.6 Acres
2.	If more the	an one lease is d royalty).	dedicated to the well	l, outline each and ide	entify the	ownership thereo	f (both as to working
	Yes If answer is this form if No allowable	No If a s "no," list the necessary.)	lifferent ownership is cumitization, force-pooling inswer is "yes," type of owners and tract described to the well until all lor until a non-standard	f consolidation [init	tually bee	REULI JUL 20 en contideor	We reverse side of
	sion.	ing, or otherwise,	or until a non-standard	l unit, eliminating sucl	h interest:	s, has been appro	oved by the Commis-
			^	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	X X ->	·	
			SF 078388	7.5		I hereby certify tained herein is best of my knowl OR G NAL SIG	NED E.S. OBERLY
						shown on this planetes of actual sunder my supervisis true and corrections from the surveyed but the surveye	1965 onal Engineer
330	5 660 190	1320 1650 1980.	2310 2640 2000	1500 1000 500	' }	Certificate No.	0