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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	te to the on the 2 7/8"
Original signed by Carl E. Matthews TITLE Petroleum Engineer DA	. _{те_} 2-6-67

CONDITIONS OF APPROVAL, IF ANY: