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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Federal <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

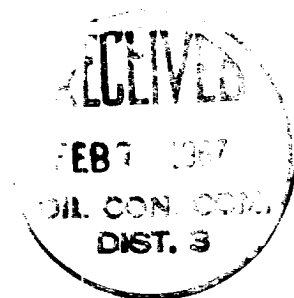
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER- <input type="checkbox"/>		7. Unit Agreement Name Huerfano Unit
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name Huerfano Unit
3. Address of Operator Box 990, Farmington, New Mexico		9. Well No. 129
4. Location of Well UNIT LETTER E , 1750 FEET FROM THE North LINE AND 1090 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 26N RANGE 9W NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6444' GL		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To repair a casing failure (holes indicated 3300 - 4600') it is intended to run a production string of 2 7/8" casing and run sufficient cement to circulate to the surface. The pay section will be isolated by a production packer run on the 2 7/8" casing during the remedial work. The well will be swabbed an and returned to production with no tubing.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original signed by Carl E. Matthews TITLE Petroleum Engineer DATE 2-6-67

APPROVED BY [Signature] TITLE Sup. Dist. Eng. DATE 2-7-67

CONDITIONS OF APPROVAL, IF ANY: