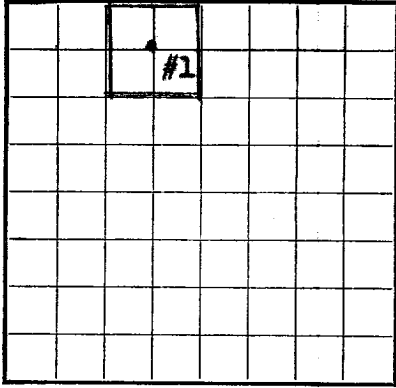


Form 9-330



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Navajo Tribal  
SERIAL NUMBER 14-20-603-298  
LEASE OR PERMIT TO PROSPECT Navajo "F"

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Skelly Oil Company Address Box 426, Farmington, New Mexico  
Lessor or Tract Navajo "F" Field Undesignated (Gallup) State New Mexico  
Well No. 1 Sec. 12 T. 26N R. 12W Meridian N.M.P.M. County San Juan  
Location 660 ft. [S.] of N. Line and 1980 ft. [E.] of W. Line of Section 12 Elevation 5987' D.P.  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.  
Signed [Signature] Title District Superintendent

Date January 3, 1958

The summary on this page is for the condition of the well at above date.

Commenced drilling November 3, 1957 Finished drilling November 29, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5025' to 5056' No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 5154' to 5174' No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
10-3/4"	32.75#	8R	H-40	395'	Baker cement guide				
5-1/2"	11#	8R	J-55	5265'	Halliburton comb. flow	(5025' - 5056')	(5154' - 5174')	Production	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	404'	400	Halliburton		
5-1/2"	5234'	250	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Frac'd thru perfs. w/40,000# 20-40 sand & 39,952 gals. crude oil & 100 rubber frac balls, BDP 2200#, Max. TP 2500#, Min. TP 2200#, Inj. rate 50.8 BPM.						

TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to 5236 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

DATES

January 3, 1958 Put to producing December 14, 1957

The production for the first 24 hours was 112 barrels of fluid of which 99.8% was oil; .2% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

EMPLOYEES

H. B. Lynn Drilling Corp., Driller \_\_\_\_\_, Driller \_\_\_\_\_  
\_\_\_\_\_, Driller \_\_\_\_\_, Driller \_\_\_\_\_

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	1292	1292	Sand & Shale
1292	1410	118	Pictured Cliffs
1410	3808	2398	Lewis
3808	4045	237	Point Lookout
4045	5000	955	Mancos
5000	5139	139	Gallup "H"
5139	5236	97	Gallup "J"
<b>TOTAL DEPTH</b>		<b>5236'</b>	
<b>PLUGGED BACK TOTAL DEPTH</b>		<b>5198'</b>	



