

Oil & Gas
Regulatory District Office
TRICU
Box 1980, Hobbs, NM 88240

TRICU
Drawer DD, Artesia, NM 88210

TRICU
U Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised 11/82
See Instructions
at Bottom of Page

1498130 ✓
1498150 ✓

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator J. K. EDWARDS ASSOCIATES, INC. 11307		Well API No. 30-045-05984
Address 1401-17TH STREET, SUITE 1400, DENVER, COLORADO 80202		
Reason(s) for Filing (Check proper box) ☐ New Well ☐ Recompletion ☒ Change in Operator ☐ Change of Operator Give Name and Address of Previous Operator		Other (If/lease explain) EFFECTIVE 2/14/94 CHANGE OF OPERATOR
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		
NASSAU RESOURCES, INC. PO BOX 809, FARMINGTON, NM 87499 JEROME P. MCHUGH & ASSOCIATES		
DESCRIPTION OF WELL AND LEASE		
Lease Name ALLEN 14202	Well No. 1	Pool Name, Including Formation S. GALLEGO'S FR. SAND PC
Kind of Lease State, Federal or Fee	Lease No. 14-20-0603-1489	NAVASO
Location Unit Letter C, 660 Feet From The N Line and 1980 Feet From The W Line Section 12 Township 26N Range 12W NMML SAN JUAN County		

U. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☐ or Condensate ☐	Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	PO BOX 4990 FARMINGTON NM 87499	
EL PASO NATURAL GAS		Is gas actually connected? When?	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	yes	
If this production is commingled with that from any other lease or pool, give commingling order number:			

IV. COMPLETION DATA		New Well Workover Deepen Plug Back Same Res'v Xif Res'v					
Designate Type of Completion - (X)		Done in					
Date Spudded	Date	Or gased					
Elevations (DJF, RKB, RI, GR, etc.)	Flow	MP30					
Perforations		Done					
HOLE SIZE	CASING & TUBING	MENTING RECORD					
		DEPTH SET					
		RECEIVED					
		MAR 01 1994					
		OIL CON. DIV					

V. TEST DATA AND REQUEST FOR ALLOWABLE			
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this DIST. 8 for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Use: MCP

GAS WELL		Bbls. Condensate/MKCP		Gravity of Condensate	
Actual Prod. Test - MKCP	Length of Test	Casing Pressure (Shut-In)		Choke Size	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)				

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature J. Keith Edwards
Printed Name J. KEITH EDWARDS, PRESIDENT
Date 2/22/94 Telephone No. 303/298-1400

OIL CONSERVATION DIVISION

Date Approved MAR 01 1994

By Brian D. Chang
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-101 must be filed for each pool in multiply completed wells.