

X			

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLand Office **SP**  
Lease No. **078641-A**  
Unit **Delhi-Taylor**

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<b>Sandoli Prec.</b>	<b>X</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 3, 1958

Well No. **1-C** is located **790** ft. from **SW** line and **790** ft. from **W** line of sec. **4**  
**SW SW/4 Sec. 4** **26-N** **11-W** **NMPM**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Undesignated** **San Juan** **New Mexico**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **6320** ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**10-15-58 Total Depth 6526'. Clean Cut Total Depth 6450'.****Sandoli fractured Dakota perforated intervals 6282'-6306'; 6354'-6376' (2 sh./ft.) w/45,000 gals. oil & 40,000# sand. BDP-2100#, MTP-2900#, ATI-2400#. Injection Rate-- 40.0 bbls./min. Flush 11,000 Gals. Oil. Spotted 200 gals. 7-1/2% MCA before fracture. Injected 50 rubber balls halfway thru treatment.****10-18-58 Total Depth 6526'. Temporary Bridge Plug at 5901'.****Sandoli fractured Gallup perforated intervals 5510'-5526'; 5582'-5606' (2 sh./ft.) w/45,300 gals. oil & 37,000# sand. BDP-2900#, MTP-3000#, ATI-2200#. Injection Rate-- 48.0 bbls./min. Flush 10,500 gals. Spotted 200 gals. 7-1/2% MCA before fracture. Injected 40 rubber balls halfway thru treatment.**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **El Paso Natural Gas Products Company**Address **Post Office Box 1563**  
**Farmington, New Mexico**

ORIGINAL SIGNED BY: WILLIAM K. GLAENER

By \_\_\_\_\_

Title **Petroleum Engineer**

10-25-58 Total Depth 6526'. Temporary Bridge Plug at 5483'.  
Sandell fractured casing perforated intervals 5376'-5390'; 5430'-5464' (2 in./ft.)  
with 46,833 gals. oil and 40,000# sand. BOP-1900#, MTP-2750#, ATP-2200#. Injection  
Rate-53.4 bbls./min. Plus 9,450 gals. Spotted 200 gals. 7-1/2" MCA before fracture.