Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Boltom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DIST RICE III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICE II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.						AND NA	TURAL G		•			
Operator J.K. EDWARDS ASSOCIATES, INC.							1011112					
J.K. EDWAF	RDS ASSOC	IATES,	INC.	· · · · · · · · · · · · · · · · · · ·				<u>L</u> .				
1331-17тн	STREET,	SUITE	710,	DENV	ER, C	COLORAD	3 8020	; · 2				
Reason(s) for Filing (Ch							es (l'lease expl	ain)				
New Well		•	Change in	-	er of:							
Recompletion	[_] [X]	Oil	-	Dry Gas	. LJ							
Change in Operator If change of operator give		Casinghead		Condens			200 ==			07.400	· · · · ·	
and address of previous	operator NASS	AU RES	OURCE	S IN	C., P	о вох	809, FA	RMINGTO	MN NC	87499		
II. DESCRIPTIO	N OF WELL											
Lease Name BENGAL B			Pool Name, Includin GALLEGOS					(Lease Federal ox Ke)		6 4 7 1		
Location	0	700	1				. 105					
Unit Letter _	0	-: 790	-	Feet From	n The SO	UTH Lin	and 185	F•	et From The _	EAST	Line	
Section 2 Township 26 NORTH				Range 12 WEST , NMPM,				SAN	SAN JUAN - County			
III. DESIGNATIO					NATU							
Name of Authorized Tra	•	LXJ	or Condens	sale [Address (Giv	e address to w	hich approved	copy of this fo	rm is to be se	nt)	
GIANT REFI Name of Authorized Tra				or Dry G	<u>. </u>	Address (Giv	e address to w	hick annous	conv of this f	rm je ta ka	nt)	
EL PASO NATURAL GAS						Address (Give address to which approved copy of this form is to be sent) PO BOX 4990, FARMINGTON NM 87499						
If well produces oil or li	Unit !		Twn. Rge.		Is gas actually connected? When			7				
give location of tanks.		0	L	26N	12W	YES	····		1/83			
If this production is cons IV. COMPLETIO		roin any other	r lease or p	ool, give	commingli	ing order numl	er:					
V. COM 25710	- DAIA		Oil Well	Gar	Well	New Well	Workover	Deepen	Ping Back	Same Res'v	Diff Res'v	
Designate Type of	of Completion -	· (X)		i		i	, worker		TIOS DECK]	
Date Synidded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
Elevations (DF, RKB, R)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations								, `	Depth Casing Shoe			
		71	IRING (CASINO	1 AND	CEMENTI	AC BECOR	<u>D</u>	l			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
		ļ										
						· 						
v. test data a	ND REQUES	T FOR AL	LOWA	BLE			 		L.,,,,,,	· · · · · · · · · · · · · · · · · · ·		
	est must be after re				and must	be equal to or	exceed top allo	wable for this	depth or be f	or full 24 how	·s.)	
Date First New Oil Run	To Tank	Date of Test				Producing Me	thod (Flow, pu	mp, gas lýt, e	c.)	EGE	n :	
Length of Test	7.1.				Casing Pressure			Choke 104				
Langua of Tea		Tubing Pressure				Casing Pressure			MADE COM			
Actual Prod. During Test		Oil - Bbis.				Water - Bbia.			Gas- MCF	MAH 1		
								eri at		IL C		
GAS WELL								•	_	b).		
Actual Frod Test - MCI	70	Length of Te	st			Bbls. Conden	ule/MMCF		Gravity of C	ondensate		
	land the beautiful to the second seco				781 125			Choke Size				
Festing Method (pitot, back pr.) Tubing Pressure (Shut-in)						Casing Pressure (Shut-in)			CHOKE SIZE			
VI. OPERATOR	CERTIFIC	ATE OF (COMPI	IANO	'F				<u> </u>			
I hereby certify that the	he rules and regula	ations of the O	il Conserva	ation	,,,	∥ (DIL CON	ISERV	I NOITA	DIVISIO)N	
Division have been complied with and that the information given above												
is true and complete to the best of my knowledge and belief. J.K. EDWARDS ASSOCIATES, INC.						Date Approved MAR 1 9 1993						
11/		4					* *	41.5		1		
Signature Signature						By 3 chang						
J. KEITH EDWARDS PRESIDENT Printed Name Title						SUPERVISOR DISTRICT #3						
3/17/93			303/2	Title 98-14	100	Tille		301				
Date		······································		hone No.		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.