Submit 5 Conies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerais and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Pre

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizzos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		10 111	11101	2111 011	C AITO ITA	TOTAL		API No.			
Meridian Oil Inc	·					30-045-06028					
Address				2.4.6.6					<del></del>		
PO Box 4289, Fa		on, N	M 87	499	Orth	et (Places expi	nini	<del></del>	-		
New Well	•	Chance is	в Тимперон	ter of:	🚾	ar (1. 1949) a cirke	<b>504</b> )				
Recompletion X	Oil		Dry Ge								
Change in Operator	Caningha	ned Class 🗀	Conden							-	
If change of operator give name and address of previous operator											
	T AND TE	CACE			-						
IL DESCRIPTION OF WELL	L AND LE	Well No.	Pool No	me, includ	ing Formation		Kind	of Lease	; ī	eass No.	
Huerfano Unit		66	i		cuitlan	d Coal		Federa) or Fe		77936	
Location	7	C			Conth	0	0.0				
Unit Letter	:	650	_ Foot Pro	en The	South	s and	90 <b>F</b>	et From The	East	Line	
Section 6 Town	<b>abin</b> 25	4 4 5 4 4	Ranco	100	7	MPM, S	an Jua	n		<b></b>	
					, N	MIPM,				County	
III. DESIGNATION OF TRA		ER OF O	IL ANI	NATU							
Name of Authorized Transporter of Oil	1 1	or Conde	k esse	· A	j	e address to wi				•	
Meridian Oil Inc.  Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔀					PO Box 4289, Farmington, NM 87499  Address (Give address to which approved copy of this form is to be sent)					7499	
El Paso Natural		mpany	OI DIY	<u> </u>	PO Bo	× 4990,	Farmi	ngton,	NM 87	7499	
If well produces ou or liquids.	Unit	Sec.	Twp.		is gas actuail	y connected?	When	?			
rive location of tanks.	I	16	26	10					<del></del>		
f this production is commingled with the IV. COMPLETION DATA	at from any o	ther lease or	pool, give	comming	ling order num	DEF:					
		Oil Well	ı G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completic		_i	i	X	<u>i</u>			x		X	
07-09-56	Date Con	npi. Ready to			Total Depth	201		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation				Top Oil/Gas Pay			2112'		
6562 GR	Fr	Fruitland Coal				1883			Tubing Depth 2088 *		
Perforations								Depth Casir	ig Shoe		
1883-86',1920-30											
HOLE SIZE	TUBING, CASING ANI				<del> </del>				24000 0514	ENT	
HOLE SIZE		CASING & TUBING SIZE 9 5/8"				DEPTH SET			SACKS CEMENT		
		5 1/2"			2230'			150 sx			
		2 3/8'	1		2088'						
. TEST DATA AND REQU	FST FOD	ALLOW	ARIE		<u> </u>	· · · · · · · · · · · · · · · · · · ·					
OIL WELL Test must be after				i and must	be equal to or	exceed top allo	mable for this	depth or be	foethill # h	AN E TO	
Date First New Oil Run To Tank	Date of To		<u>.</u>	<u> </u>		thod (Flow, pu				4 -11	
	<u> </u>									<del>la</del>	
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure			AUG22	1930	
Actual Prod. During Test	Oil - Bhis	Oil - Bhis.				Water - Bbia.			· con	1 DIA	
									Oll Con 3		
GAS WELL			-		-				Dis		
Actual Prod. Test - MCF/D	Leagth of	Leagth of Test				Bois. Condenme/MMCF			Gravity of Condensate		
	Tubica P	venus (Shu			Casing Press.	m (Cherin)	<u> </u>	Choke Size			
esting Method (pilot, back pr.) backpressure	-	DWT 1			1	WT 167		CROKE SIZE			
/L OPERATOR CERTIFI					31 1	107		1			
I hereby certify that the rules and reg				خلب		DIL CON	ISERV	NOITA	DIVISIO	NC	
Division have been complied with and that the information given above in-true and complete to the best of my knowledge and belief.					Date Approved SEP 1 3 1990						
IT-SLOW THAT COMMENS TO ANY DOST OF U.	A TROMINGES S	ing Delief.			Date	Approve	a	SEP 13	1990		
Selve Statewild								, ,	1		
Signature Reg. Affairs					By						
Printed Name		reg	Title				SUPER	VISOR DI	STRICT	<b>4</b> 3	
8-20-90		3	26-9	7 <u>00</u>	Title.						
Date		Tele	phone No		11						

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.