

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

Form 9-330

15

Sec. 2

.#5

LOCATE WELL CORRECTLY



U. S. LAND OFFICE Santa Fe
SERIAL NUMBER SF 078953
LEASE OR PERMIT TO PROSPECT J. W. Goddard

COM. UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Skelly Oil Company Address Box 426, Farmington, New Mexico
 Lessor or Tract J. W. Goddard Field Undesignated (Gallup) State New Mexico
 Well No. 5 Sec. 2 T. 26N R. 12W Meridian N.M.P.M. County San Juan
 Location 1980 ft. N. of S. Line and 1980 E. of W. Line of Section 2 Elevation 5391
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date June 24, 1958 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling May 30,-----, 1958 Finished drilling June 10,-----, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5057 to 5070 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **none** to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	413	320 sacks reg.	Halliburton		
5 1/2"	5125	125 sacks reg. & 125 cu. ft. stratacrete	Halliburton		
Temperature survey indicated top of cement behind 5 1/2" OD casing at 3714'					

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Fraced with 25,000# 20-40 sand and 25,000 gals. lease oil BDP 2500%, Max. TP 1800%, Min. TP 1400%, shut down pressure 700% Injection rate 41.7 BPM						

TOOLS USED

Rotary tools were used from 0 feet to 5126 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----**June 24, 1958**-----, 19**58**-----
Put to producing -----**June 22,**-----, 19**58**-----

The production for the first ~~24~~¹² hours was ~~54~~----- barrels of fluid of which ~~99.8~~^{99.8}% was oil; ~~.2~~---% emulsion; -----% water; and -----% sediment. Gravity. °Bé. -----

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

-----~~Warren Bradshaw~~-----, Driller

-----, Driller

-----, Driller

-----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1210'	1210	Sand and shale
1210'	1306'	96	Sand and shale - Top pictured cliffs 1210'
1306'	2743'	1437	Sand and shale - Top Lewis 1306'
2743'	2825'	82	Sand and shale - Top Cliff House 2743'
2825'	3779'	954	Sand and shale - Top Menefee 2825'
3779'	3957'	178	Sand and shale - Top Point Lookout 3779'
3957'	4903'	946	Sand and shale - Top Mancos 3957'
4903'	5040'	137	Sand and shale - Top Gallup "H" 4903'
5040'	5126'	86	Sand and shale - Top Gallup "J" 5040'
			Tops by Schlumberger Electric Induction Log.
Total Depth		5126'	
PBTD		5091'	

