

5 BLM, Fmn 1 McHugh 1 File

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1 oil well ☒ gas well ☐ other

2. NAME OF OPERATOR
Jerome P. McHugh

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL - 1980' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PJLL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) _____

SUBSEQUENT REPORT OF:

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☐
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☐

RECEIVED
JAN 12 1984
FARMINGTON RESOURCE AREA

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached for Subsequent Report of Remedial Work.

RECEIVED
JAN 19 1984
OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Geologist DATE 1-9-84 ACCEPTED FOR RECORD
Jim L. Jacobs
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

JAN 18 1984

NMOCC

FARMINGTON RESOURCE AREA
BY E. J. Jacobs

JEROME P. McHUGH
Bengal A #1

RECEIVED

JAN 19 1984

OIL CON. DIV.
DIST. 3

- 12-29-83 Move in and rig up Pioneer Well Service. POH with rods and tubing. Rig up Basin Perforators and set 5½" Baker cast iron bridge plug at 4500'. Pumped 5½" top rubber plug down hole with 110 bbls. water. Ran in with wireline and tagged plug at 4150'. Pumped 10 bbls. water at 4 BPM and 2200 psi. Ran in with wireline and tagged up at 4150'. Rigged up Cementers Inc. and cemented hole in casing with 100 sx class "B" neat. Displaced with 97½ bbls. water, staging last 2 bbls. to 1200 psi in ½ bbl. increments. Left shut in for night with 1100 psi on casing.
- 12-30-83 TIH with 4-3/4" bit and tagged up at 4500'. Pressured casing to 750 psi and bled to 450 psi in 1 minute. Pumped 2 bbls. water at 2.7 BPM and 750 psi. POH with bit. TIH with 5½" Baker model "R" packer and located hole in casing between 3254 and 3317'. Casing 3317 to 4500' & 3254' to surface tested good to 750 psi. POH with packer and rigged up Cementers Inc. and cement squeezed casing leak with 100 sx class "B" neat and displaced with 76 bbls. water - staging the last 2 bbls. in ½ bbl. increments to 1100 psi. Left well shut in for night with 1100 psi on casing.
- 12-31-83 TIH with 4-3/4" bit and tagged up at 3000'. Pressure tested casing to 800 psi. Held OK. Drilled 300' of cement and pressure tested casing to 800 psi. Held OK. GIH to bridge plug and drilled same. GIH to 5235' and circulated clean. POH with 10 stands and shut in.
- 1-4-84 Swabbed tubing down. Rigged up Western Co. and acidized Gallup perf 4993-5175' with 1300 gal. 15% HCL with 4 gal. LT-22 (NE Agent) and 3 gal. CS-3 (Silt Suspender) and 2 gal. I-15 (Inhibitor) per 1000 gal. acid in 3 stages at 1 BPM and 700 psi, letting acid soak between each stage and swabbing back acid load between each stage.
- 1-5-84 Small amount of pressure on tubing. Fluid level on 1st swab run at 4200'. Swabbed down and had good show of oil and gas, and fluid entry rate of 250'/ 30 minutes. POH with packer and TIH with tubing and landed 168 jts. of 2-3/8", J-55, 4.7#, 8 Rd. PCID tubing at 5178' RKB (seating nipple at 5142').
- Nipple up well head. Ran pump and rods. Seated pump, hung on and started pumping.

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MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED
JAN 12 1984
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE

NM 16470

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bengal A

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Gallegos Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, T26N R12W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5998 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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Jim L. Jacobs

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY

TITLE _____ DATE _____

JAN 18 1984

FARMINGTON RESOURCE AREA

RV

JEROME P. McHUGH
Bengal A #1

RECEIVED

JAN 19 1984

OIL COMPANY
DIST. 8

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