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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION / (Form C-104)
Santa Fe, New Mexico Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

FARMINGTON, NEW MEXICO

1/4/65

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SOUTHERN UNION PRODUCTION COMPANY

STARR

Well No. 3

SW

NE

(Company or Operator)

(Lease)

G

Sec. 5

T. 26-N

R. 8-W

NMPM., BASIN DAKOTA

Pool

Unit Letter

SAN JUAN

County. Date Spudded 9/30/64

Date Drilling Completed 10/16/64

Elevation 6262 D.F.

Total Depth 6800 RKB

PBTD 6760 RKB

Top Oil/Gas Pay 6477

Name of Prod. Form. DAKOTA

Please indicate location:

D	C	B	A
E	F	G ⁰	H
L	K	J	I
M	N	O	P

1560 FNL & 1850 FEL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	298	230
5-1/2"	6799	1550 CU. FT.
1-1/2"	6643	

PRODUCING INTERVAL -

6477-6734

Perforations

Open Hole Depth 6799 RKB

Depth 6643 RKB

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2155 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: SINGLE POINT BACK PRESSURE

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 98,000# SAND, 124,800 GALS WATER, 40 TONS CO₂

Casing Press. NONE Tubing Press. NONE Date first new oil run to tanks

Oil Transporter PLATEAU INC. - 90% NEW MEXICO TANKERS, INC. - 10%

Gas Transporter EL PASO NATURAL GAS COMPANY

Remarks: DUAL COMPLETION - MESAVARDE-DAKOTA

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 1/4/65 JAN 7 1964, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

SOUTHERN UNION PRODUCTION COMPANY

By: Gilbert D. Noland, Jr.

Title DRILLING SUPERINTENDENT

Send Communications regarding well to:

Name VANDERBLICE

Address P. O. Box 808; FARMINGTON, NEW MEXICO

