

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:				OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NMSF078135	
b. TYPE OF COMPLETION:				NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input checked="" type="checkbox"/> Other <input type="checkbox"/> DHC376AZ		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME Huerfano Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. Huerfano Unit #71	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660°FNL, 660°FEL  At top prod. interval reported below  At total depth						9. API WELL NO. 30-045-06076	
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/Basin Dakota						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  Sec.3, T-26-N, R-9-W	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH San Juan	
13. STATE New Mexico				15. DATE SPUDED 12/13/1951		16. DATE T.D. REACHED 3/14/1952	
17. DATE COMPL. (Ready to prod.) 1/15/2002				18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6394'GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6808'		21. PLUG, BACK T.D., MD & TVD 6780'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-6808'	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4512-4590' Mesaverde						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-GR-CCL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8		36#		304'		12 1/4	
5 1/2		15.5#		6615'		8 3/4	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4		6542'		6808'		250 sxs	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8		6658'					
31. PERFORATION RECORD (Interval, size and number) 4512, 4514, 4516, 4518, 4520, 4522, 4532, 4534, 4536, 4538, 4540, 4542, 4546, 4548, 4550, 4556, 4558, 4560, 4564, 4566, 4568, 4586, 4588, 4590.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
Sqs holes @ 4400' & 4700'				350 sxs Class B cmt w/2% CALC2 (413 cu. Ft.)			
4512-4590'				100,000# 20/40 AZ sand, 2513 bbls slick water.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 1/15/2002		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS. 0		CASING PRESSURE SI 509		CALCULATED 24-HOUR RATE		OIL-BBL 850 Pitot gauge	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tammy Wimsatt TITLE Regulatory Supervisor DATE 1/21/2002

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION	TESTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Pictured Cliffs	2175'	3845'	Bn-Gry, fine grn, tight ss.		Pic. Cliffs	2175'	
					Mesa Verde	3845'	
Cliff House	3845'	4490'	Light gry, med-fine gr ss, carb sh & coal		Point Lookout	4490'	
Point Lookout	4490'	4660'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		Mancos	4660'	
					Tocito	5977'	
Mancos	4660'	5977'	Dark gry carb sh.		Greenhorn	6450'	
Tocito	5977'	6450'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh			6613'	
Greenhorn	6450'	6613'	Highly calc gry sh w/thin lmst.				
			ss w/pyrite incl thin sh bands clay & shale break				
Dakota	6613'	6808'	Lt to dk gry foss carb sl calc sl silty				