FOI (l	reb. 19	95.	

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Status Pe
Lease No.	070267
Unit	Merfano

IOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSPONENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	
IOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
TO CHOOT OF ACIDITE	SUBSEQUENT REPORT OF ABANDONMENT
TO BUIL OF ATTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	ti. 8- 250toBiCAL 340
	With the second
(INDICATE ABOVE BY CHE	CK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	<u> </u>
ell No. 103 is located 390 f	ft. from N line and 1650 ft. from W line of sec.
Sec. 3	(Range) (Meridian) See Mexico
(1/ Sec. and Sec. No.)	Res high New Mexico
Dekota CX1	Sen Juan (County or Subdivision) (State or Territory)
(1 2011)	
ne elevation of the derrick floor above	e sea level is 6(3) tt.
	DETAILS OF WORK
state names of and expected depths to objective sands ing points	s; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cements, and all other important proposed work)
is intended to drill a well inculation will be used thru the	with rotary tools thru the Dakota long. Cas
t is intended to drill a well is irculation will be used thru the irculation will be used thru the roductive intervals will be perasing Program: 10 3/4' at 170' with the following the	with rotary tools thru the parota longition. The he Wesa Verde and set intermediate casing. Gas he Dekots and production liner will be set. Possible
tis intended to drill a well inculation will be used thru the inculation will be used thru the reductive intervals will be per asing Program: 10 3/4° at 170' with 7 5/8° at 6300' with 5 1/2° liner at 70 he MW/4 of Section 3 is dedicated.	with rotary tools thru the Dakota Tomaston. the Mesa Verde and set intermediate casing. Gas the Dakota and production liner will be set. Possible rforated and fractured. Est. T. D. 7054'. th 150 sacks cement circulated to the surface. th 250 sacks cement. 554' with 300 sacks cement.
is intended to drill a well inculation will be used thru the inculation will be used thru the reductive intervals will be personal. 10 3/4° at 170' with 7 5/8° at 6300' with 5 1/2° liner at 70 he Mw/4 of Section 3 is dedicated.	with rotary tools thru the Dakota Tomaston. the Mesa Verde and set intermediate casing. Gas the Dakota and production liner will be set. Possible rforated and fractured. Est. T. D. 7054'. th 150 sacks cement circulated to the surface. th 250 sacks cement. 554' with 300 sacks cement.
tis intended to drill a well inculation will be used thru the inculation will be used thru the reductive intervals will be per asing Program: 10 3/4° at 170' with 7 5/8° at 6300' with 5 1/2° liner at 70 he MW/4 of Section 3 is dedicated.	with rotary tools thru the Dakota Tomaston. the Mesa Verde and set intermediate casing. Gas the Dakota and production liner will be set. Possible reforated and fractured. Est. T. D. 7054. th 150 sacks cement circulated to the sacrification of the sacks cement. The provided to this well.
tis intended to drill a well inculation will be used thru the inculation will be used thru the reductive intervals will be per asing Program: 10 3/4' at 170' with 7 5/8' at 6300' with 5 1/2' liner at 70' he Mw/4 of Section 3 is dedicated with SF 078267 I understand that this plan of work must receive the company 11 Page Natural Gas	with rotary tools thru the Danota Tomaston. the Mesa Verde and set intermediate casing. Gas the Dakota and production liner will be set. Possible rforated and fractured. Est. T. D. 7054'. th 150 sacks cement circulated to the casting. th 250 sacks cement. by with 300 sacks cement. approval in writing by the Geological Survey before operational may be commenced. Company
is intended to drill a well in reulation will be used thru the reulation will be used thru the reductive intervals will be personal. 10 3/4° at 170' with 7 5/8° at 6300' with 5 1/2° liner at 70 he Mw/4 of Section 3 is dedicated. I understand that this plan of work must receive the section of the section	with rotary tools thru the Darota Tomaston. the Mesa Verde and set intermediate casing. Cas the Dakota and production liner will be set. Possible rforated and fractured. Est. T. B. 7054'. th 150 sacks cement circulated to the casting. th 250 sacks cement. 154' with 300 sacks cement. approval in writing by the Geological Survey before operation may be commenced.

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

OCTOBER 22, 1958 Date

Overator	EL PASC	NATURAL	GAS (COMPANY		Lease	HUERFANO		SF	078267	7
Well No.		Unit Lette			n 3		Township	26-N	Range	10-W	NMPM
Located	290 .	Feet l			Laue,	1650	F	it From .	WEST		Line
County	SAN	JUAN		Elevation	6725		Dedicated		159.7		Acres
Name of E	roducing F	Cormation]	DAKOTA			$\mathbf{P}_{\mathbf{GO}}$	WILDCAT			

- 1. Is the Operator the only owner in the delicated acrows outlined on the plan below? Yes No 👗
- 2. If the answer to election one is "no", have the laborest, of all the owner-begal one inflated ty communitization

Unit Agreement

3. If the answer to question two is "mod", in that the experient difference precise interests below.

Land Decemption

OCT 29 1958 OIL CON. COM

RECEIVED

OCT 2 7 1958

U. S. GEOLOGICAL SURVEY FARMINGTON NEW MEXICO

Section B.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Owner

El Paso Natural Cas Company

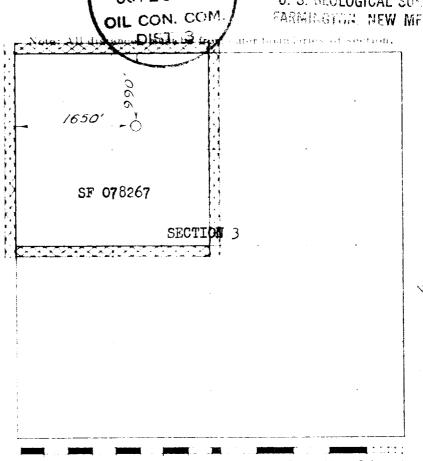
(Operator) ORIGINAL SIGNED B.H. MEANS

(Representative)

Box 997

(Address)

Farmington, Nev Mexico



So sie a melie sie and i mile

This is no periods that the above plattern prepared from field in the of actual survey studio by the areas per mix supports one and, that the came areas and correct to the test of my knowledge unitablet.

(Seal)

Parmington, New Mexico