

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
NM-03523

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Holloway Federal "B"

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 6, T-26N, R-11W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Beta Development Co.

3. ADDRESS OF OPERATOR
125 Petroleum Club Plaza, Farmington, N.M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
790' fr. N; 990' fr. E. Section 6

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6136' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-26-70: Rigged up workover unit, circulated out mud & shale to T.D. 6230, pulled 189 jts. 1 1/2" tubing, picked up Howco cast iron bridge plug below RTTS packer, ran in hole with 2-3/8" tubing. Set cast iron bridge plug @ 6007', picked up RTTS packer up hole, testing every 5 stands below packer to 2000#. Found hole in casing at 3725'. Picked packer up hole to 3300', put 500# on back side of packer, pumped 200 sx. reg. cement followed with 200 more sx. + 2% cal.clo, total of 402 sx. Displaced tubing with water, pressured up to 1000#, set 15 minutes, pressured up to 1400#, set 45 minutes, pressure on cement to 1500#, held O.K. Released packer, pulled out of hole. Job completed at 5:15 A.M. 10

10-27-70: W.O.C. 19 hours, went on hole with 3-7/8" bit, found top of cement at 3465'. Drilled solid cement to 3730', drilling 100' and testing casing to 1500#. O.K. After drilling out of cement @ 3730', pressure tested all casing to 1500# for 15 min. Held O.K. Drilled out cast iron bridge plug @ 6007', cleaned out to 6230!

10-28-70: Finished laying down 2-3/8" tubing, ran 189 jts. 1 1/2" tubing with bar collar on bottom, total of 6210', set at 6221'. Swabbed well 19 hours. Picked off. Too small to measure. Released rig at 7:00 A.M.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Superintendent

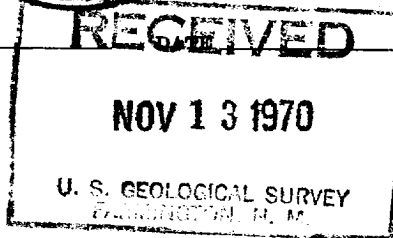
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.