

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

NM 03523

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

HOLLOWAY B FED 3

9. API Well No.

30-045-06086

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO, INC.

3a. Address

P.O. BOX 2197 DU 3066 HOUSTON, TX 77252

3b. Phone No. (include area code)

(281)293-1005

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

A, SEC.6 T26N R11W

790' FNL & 990' FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>CHECK FOR</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>LEAKS, POSSIBLE</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>CEMENT SQUEEZE</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to check this well for casing leaks and replace small tubing.  
Possible cement squeeze if leaks found.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Signature

Date

10/05/2000

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

NOV 14 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**HOLLOWAY B FEDERAL 3**  
**CHECK CASING FOR LEAK/REPLACE SMALL TUBING**  
**API 30-045-06086**  
**AFE #**

**PROCEDURE**

1. Move in workover rig, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!
2. Hold Safety Meeting. RU workover rig. Bleed off any pressure.
3. ND tree and NU BOP's. RIH and tag for fill(PBTD=6232').POOH w/189 jts.of 1.9016" tubing and lay down. **NOTE: Look for scale on tbg and holes.**
4. If heavy scale is on tubing, PU scraper and RIH to 6175' on 2-3/8" tbg, POOH and proceed ahead, if not RIH 2-3/8" tubing with 4-1/2" casing RBP and set @ 6168' (top perf at 6198'). Load hole and pressure test casing to 500 psi to test for a casing leak. If casing test is good, POOH with 2-3/8" tbg and RBP and proceed to step 5. If leak is discovered call Houston Engineers and POOH with 2-3/8" tbg and RBP and proceed to step 8. **Also notify BLM or State 24 hrs before squeezing.**
5. RIH with mule shoe and SN on bottom 2-3/8" tubing rabbit tubing for tight spots, be careful not to crimp or over torque tubing. Land tubing at top perf @ 6200' (+ or -).
6. RIH gauge ring on sand line and tag seating nipple, POOH.
7. Swab well in if necessary. (NOT OVER ONE DAY WITH THE RIG) Notify operator to install plunger lift equipment and put back on production.

**SLIMHOLE PROCEDURE**

8. RIH w/2-3/8" tbg and EZBP and set EZBP 15' above top perf.(check rate and pressure).
9. POOH w/tbg. Dump 1 sack of sand on top of EZBP.
10. RIH w/RTTS pkr and test EZBP to 1000 psi.
11. POOH with RTTS pkr and tbg.
12. RIH w/ tbg and RBP and set shallow. TOOH with tbg. Change out surface equipment and test.
13. RIH with tbg and POOH with RBP and tbg and lay down.
14. RU casing crew and RIH with 3-1/2" FL-4S casing. Tag sand and pull up 3'. RD casing crew.

15. RU BJ and pump cement per their procedure using fresh water and dye water. Circulate cement to surface. Design cement procedure for 100% excess. **Also notify BLM or State 24 hrs before squeezing.**
16. Fill out hot work permit and cut off casing and NU tubinghead and test.
17. PU 2-1/16" IJ tbg, bit, and drill collars and drillout. Clean out to PBTD. Test casing before drilling out EZBP if cement did not circulate to surface.
18. POOH with 2-1/6" tbg, collars and bit and lay down collars and bit. Stand back tbg.
19. Swab casing if necessary. RIH with 2-1/16" IJ tbg with SN and mule shoe and land tbg at 6200'(+/-). **DO NOT CRIMP TUBING. DO NOT OVER TORQUE.** RIH w/gauge ring on sand line and tag seating nipple. POOH. Swab well if needed. Do not swab over one day with rig. RDMO.
20. Notify operator to install plunger and put well on production.

Marc Durkee – West Team