NEW MEXICO OU. CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

DATF WORK PERFORMEL See below POUL Blanco Mess Verde This is a Report of: (Check appropriate block) Beginning Drilling Operations Other Detailed account of work done, nature and quantity of materials used and results obtain for J-12 feet with rotary rig, ran 105 joints (h,2251) of 7-5/8" of J-5/8" of	Destrict Work Performer: See below Pool Blanco Mesa Verde This is a Report of: (Check appropriate block) Beginning Drilling Operations Other Detailed account of work done, nature and quantity of materials used and results obt /59. After drilling to 1,219 feet with rotary rig, ran 105 joints (1,225') of 7-5/8" Detailed account of work done, nature and quantity of materials used and results obt /59. After drilling to 1,219 feet with rotary rig, ran 105 joints (1,225') of 7-5/8" Detailed account of work done, nature and quantity of materials used and results obt /59. After drilling to 1,550' cemented list stage with 163 sacks, and second state we sacks cement. On 7/9/59 - pressured up 1000# - held 30 minutes o.k. "Ontimed drilling to 1,550' - set 11 joints (10 int 10 int 10 5-1/2" 15.5# J-55 liner fr 10 int 10 int 10 int 10 int 10 int 10 5-1/2" 15.5# J-55 liner fr 10 int 10 i	(Address)				
Beginning Drilling Operations Results of Test of Casing Shut- Beginning Drilling Operations	Beginning Drilling Operations Results of Test of Casing Shallow Results of Test of Casing Results of Test of Casing Shallow Results of Test o	LEASE State	WKEL 40.13	-16 _{UNIT} 0 s 16	5 T 27-N	R 8-W
Beginning Drilling Operations Plugging	Beginning Drilling Operations Plugging Other Other Detailed account of work done, nature and quantity of materials used and results obtout the formulation of the production of the producti	DATE WORK PERFOR	MEL See below	POOL Blanco	Mesa Verde	
Beginning Drilling Operations Plugging	Beginning Drilling Operations Plugging Other Other Detailed account of work done, nature and quantity of materials used and results obtout the formulation of the production of the producti	This is a Report of: (C	heck appropriate b	lock) (• Results	of Test of Ca	sing Shut-
Detailed account of work done, nature and quantity of materials used and results obtain 1/59. After drilling to 4,219 feet with rotary rig, ran 105 joints (4,225') of 7-5/8" 100 J-55 casing - set at 4,235'. Cemented let stage with 163 sacks, and second stare wit sacks cement. On 7/9/59 - pressured up 1000 - held 30 minutes o.k. "ontinued drilling 7/10/59, after drilling to 4,650' - set 1h joints (461') of 5-1/2" 15.% J-55 liner from 1 to 649! with the sacks cement. On 7/12/59 - 1000 # pressure held for one hour o.k. of water fractured with 51,000 gallons water and 60,000 sand. Flushee with 5,000 gallons water and 60,000 sand. Flushee with	Detailed account of work done, nature and quantity of materials used and results obto 1/59, After drilling to 1,219 feet with rotary rig, ran 105 joints (1,225') of 7-5/8" 100" J-55 casing - set at 1,235'). Cemented last stage with 163 sacks, and second state we sacks cement. On 7/9/59 - pressured up 1000" - held 30 minutes oak, continued drilli 7/10/59, after drilling to 1,650' - set 11 joints (161') of 5-1/2" 15.5% J-55 liner free to 1619; with 11 sacks cement. On 7/12/59 - 1000 % pressure held for one hour oak dwater fractured with 51,000 gallons water and 60,000% sands. Flushed with 9,000 gallow. Injection 75.3 b.p.m. Breakdown 3200 psi. 5 stages - 1 hell drops - 20 hells each ervals treated; 11418-756 julk78-29; 1148-99, 1501-11. Dr. 7/15/59 - Ran 113 joints (1,550.07') of 2-3/f" E.U.E. tubing. Landed at 1,560'. Forated joint at 1,520.75'. Shut well in to await potential test and pipe line connection of the set of 1 producing formation (s). FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY. Original Well Data: Dr. Filev. TD PBD Prod. Int. Compl Date Fing. Dia Thus Depta Oil String Dia Oil String Depth Perf Interval (s) Dren Hole Interval Production, bbls. per day Gas Production, bbls. per day Water Production, bbls. per day					6
Detailed account of work done, nature and quantity of materials used and results obtain (59. After drilling to h, 2h9 feet with rotary rig, ran 105 joints (h, 225') of 7-5/8" 10% J-55 casing - set at h, 235'. Cemented Lst stage with 163 sacks, and second stare with sacks cement. On 7/9/59 - pressured up 1000% - held 30 minutes o.k. ontinued drilling (7/10/59, after drilling to h, 650' - set lh joints (h61') of 5-1/2" 15.5% J-55 liner from 2" to h64/9! with hh sacks cement. On 7/12/59 - 1000 # pressure held for one hour o.k. of water fractured with 51,000 gallons water and 60,000% sand. Flushed with 9,000 gallons ser. Injection 75.3 b.p.m. Breakdown 3200 psi. 5 stages - h ball drops - 20 balls each. The series of high 2-62; hlk80-96, h504-1h. In 7/15/59 - Ran 1h3 joints (h, 550.07') of 2-3/'" E.U.E. tubing. Landed at 4560'. Forated joint at h520.75'. Shut well in to await potential test and pipe line connection of the series o	Detailed account of work done, nature and quantity of materials used and results obto 1/59. After drilling to 4,249 feet with rotary rig, ran 105 joints (4,225') of 7-5/8" 100 J-55 casing - set at 4,235'. Cemented let stage with 163 sacks, and second size we sacks cement. On 7/9/59 - pressured up 1000 # - held 30 minutes o.k. Continued drilling to 4,650' - set 11 joints (461') of 5-1/2" 15.5% J-55 liner from 1/1/59, after drilling to 4,650' - set 11 joints (461') of 5-1/2" 15.5% J-55 liner from 1/1/59, after drilling to 4,650' - set 11 joints (461') of 5-1/2" 15.5% J-55 liner from 1/1/59, after drilling to 4,650' - set 11 joints (461') of 5-1/2" 15.5% J-55 liner from 1/1/59, after drilling to 4,650' - set 11 joints (461') of 5-1/2" 15.5% J-55 liner from 1/1/59, after drilling to 4,650' - set 11 joints (461') of 5-1/2" 15.5% J-55 liner from 1/1/59, after drilling to 4,650' - set 11 joints (461') of 5-1/2" 15.5% J-55 liner from 1/1/59, after drilling to 4,650' - set 11 joints (461') of 5-1/2" 15.5% J-55 liner from 1/1/59, after drilling to 4,650' - set 11 joints (461') of 5-1/2" 15.5% J-55 liner from 1/1/59, after drilling to 4,650' - set 11 joints (461') of 5-1/2" 15.5% J-55 liner from 1/1/59, after drilling to 4,650' - set 11 joints (461') of 5-1/2" 15.5% J-55 liner from 1/1/59, after drilling to 4,650' - set 11 joints (461') of 5-1/2" 15.5% J-55 liner from 1/1/500 and 1/1/50		operation.	Professionary		
/59. After drilling to 1,219 feet with rotary rig, ran 105 joints (1,2251) of 7-5/8" 100 J -55 casing - set at 1,2351. Cemented Lst stage with 163 sacks, and second stare wit sacks cement. On 7/9/59 - pressured up 1000# - held 30 minutes o.k. 'ontinued drilling 7/10/59, after drilling to 1,6501 - set 11 joints (1611) of 5-1/2" 15.5% J-55 liner from 15 to 1619 with 11 sacks cement. On 7/12/59 - 1000 # pressure held for one hour o.k. is water fractured with 51,000 gallons water and 60,000# sand. Flushed with 9,000 gallons water and 60,000# sand. Flushed with 9,000 gallons ervels treated: 1118-56; 1112-52; 1118-59, 1500-11. To 7/15/9 - Ran 113 joints (1,550.07') of 2-3/6" E.U.E. tubing. Landed at 1560'. To 7/15/59 - Ran 113 joints (1,550.07') of 2-3/6" E.U.E. tubing. Landed at 1560'. To 7/15/59 - Ran 113 joints (1,550.07') of 2-3/6" E.U.E. tubing. Landed at 1560'. To 7/15/59 - Ran 113 joints (1,550.07') of 2-3/6" E.U.E. tubing. Landed at 1560'. To 7/15/59 - Ran 113 joints (1,550.07') of 2-3/6" E.U.E. tubing. Landed at 1560'. To 7/15/59 - Ran 113 joints (1,550.07') of 2-3/6" E.U.E. tubing. Landed at 1560'. To 7/15/59 - Ran 113 joints (1,550.07') of 2-3/6" E.U.E. tubing. Landed at 1560'. To 7/15/59 - Ran 113 joints (1,550.07') of 2-3/6" E.U.E. tubing. Landed at 1560'. To 7/15/59 - Ran 113 joints (1,550.07') of 2-3/6" E.U.E. tubing. Landed at 1560'. To 7/15/59 - Ran 113 joints (1,550.07') of 2-3/6" E.U.E. tubing. Landed at 1560'. To 7/15/59 - Ran 113 joints (1,550.07') of 2-3/6" E.U.E. tubing. Landed at 1560'. To 7/15/59 - Ran 113 joints (1,550.07') of 2-3/6" E.U.E. tubing. Landed at 1560'. To 7/15/59 - Ran 113 joints (1,550.07') of 2-3/6" E.U.E. tubing. Landed at 1560'. To 7/15/59 - Ran 113 joints (1,550.07') of 2-3/6" E.U.E. tubing. Landed at 1560'. To 7/15/59 - Ran 113 joints (1,550.07') of 2-3/6" E.U.E. tubing. Landed at 1560'. To 7/15/59 - Ran 113 joints (1,550.07') of 2-3/6" E.U.E. tubing. Landed at 1560'. To 7/15/59 - Ran 113 joints (1,550.07') of 2-3/6" E.U.E. tubing. Landed at 1560'. To 7/15/59 - Ran 113 jo	/59. After drilling to 1, 219 feet with rotary rig, ren 105 joints (1, 225) of 7-5/8"					
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