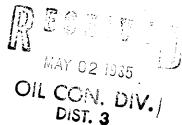
UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE SF-078481-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME	
eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Graham	
1. oil gas well other	9. WELL NO.	
2. NAME OF OPERATOR R & G DRILLING COMPANY	30 10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR C/O Walsh Engr. & Prod. Corp		
P. O. Drawer 419 Farmington, N.M. 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec. 10-T27N-R8W N.M.P.M.	
AT SURFACE: 990'FML, 1090'FWL	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL: Same	San Juan N.M.	
AT TOTAL DEPTH: Same	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5874 GL 5885 KB	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
PULL OR ALTER CASING	E NOVE: Report results of multiple completion or zone change on Form 9-330.) 2 9 1995 C.D. MANAGEMENT PROPERTY APER	
17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,		

including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pursuant to BLM letter of March 28, 1985, the following procedure is submitted for approval to plug and abandon well.

SEE ATTACHED



11

Subsurface Safety Valve: Manu. and Type	
FOR: R & G DRILLING COMPANY	The second of th
18. Thereby certify that the foregoing is true and correct Walsh Engr. &	4 3 7 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
EWell N. Walsh, P.E. TILLE Prod.—Corp.—	DATE
ORIGINAL Share . (This space for Federal or State office i	use)
APPROVED BYEWELL II. VILLOIT	- DATE ADD 3 0 1005
CONDITIONS OF AFFROVAL, IF ANY:	for Sheller
*Sea Incl. offices on Reverse Side	FARMINGTON RESOURCE AIRES
	NMOCC



R & G DRILLING COMPANY GRAHAM NO. 30 990'FML, 1090'FWL, SEC. 10-T27N-R8W San Juan County, New Mexico

Formation Tops: Ojo Alamo 1198'
Farmington 1378'
Fruitland 1678'
Pictured Cliffs 2060'
T.D. 2163'

Casing: 9-5/8" set at 130', cement circulated 5-1/2" set at 2163' with 150 sacks cement. (Calculated top of cement (7-7/8" hole) at 1200'. Bridge plug set at 1965'.

Plugging Program: (No casing to be recovered)

- 1. Spot 15 sacks cement on top of bridge plug.
- 2. Spot 35 sacks cement plug in 5-1/2" casing 1140' to 1428'.
- 3. Squeeze through bradenhead with 25 sacks cement.
- 4. Remove wellhead equipment and set dry hole marker with 10 sacks of cement.