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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

> REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		10 111/2	11101	0111 010	71.10		<u> </u>	Well A	Pl No.			
Amoco Production Company						3004506669						
Address 1670 Broadway, P. O. E		, Denv	er, (Colorad	o 80201							
Reason(6) for Filing (Check proper box)					Othe	t (Please expl	ain)					
New Well		Change in		r¬								
Recompletion	Oil		Dry G									
Change in Operator	Casinghead	d Gas	Condc	nsate				~				
and address (** previous operate)			P, 6	162 S.	Willow,	Englewoo	d, C	olor	ado 80	155		
I. DESCRIPTION OF WELL	AND LEA		I			- 7 13	4 K 11				ase No.	
Lease Name SCHWERDTFEGER A LS	20 BLANGO (PICT				rig Formation (1948) FEDERAL FEDERAL				AT.	SF079		
	f		. I	(110	TOKED CE		1.	DDI		1 51 07 2	313	
Location Unit LetterG	:208	30	_ Fect F	rom The	Ĺ Line	and 1900		Fce	t From The	FEL	Line	
Section ⁸ Township	27N		Range	BW	, Ni	ирм,	SA	N JU	AN		County	
THE TOTAL AND A STREET AND A STREET	CRANTE	D OF C		JIN BLATTE	DAL CAS							
III. DESIGNATION OF TRAN	SPORTE				Address (Giv	e address to w	hich apt	roved	copy of this fo	em is to be se	nd)	
Name of Authorized Transporter of Oil or Condensate CONOCO						Address (Give address to which approved copy of this form is to be sent) O. BOX 1429, BLOOMFIELD, NM 87413						
Name of Authorized Transporter of Casing		1-1	or Dry	Gas X	Address (Giv	·					ni)	
EL PASO NATURAL GAS COM		لبا	U. DI)		P. O. BO	_						
If well produces oil or liquids, give location of tanks.		Soc.	Twp.		+	ls gas actually connected? When ?						
If this production is commingled with that	from any oth	er lease o	r pool, gi	ive comming	ling order num	er:						
IV. COMPLETION DATA		Oil We		Gas Well	New Well	Workover	Dec	pen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	I OII WE	" ;	OZE WEIL	I HEW WELL	i workover	1	.pc	riug rieck		1	
Date Spudded	Date Com	pl. Ready	lo Prod.		Total Depth	·	1		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay				Tubing Depth		
Perforations	L				l				Depth Casin	g Shoe		
										•		
		TIDINO	240	ING AND	CEMENTI	NG RECOI	SD.		!			
HOLE BYE	1	SING & 1			CLIVILIVII	DEPTH SE				SACKS CEM	ENT	
HOLE SIZE	-\ <u>\</u>	3110 0	OBING	OIEL .		<u>DC: 111 OE</u>	-		·			
					·							
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE	<u> </u>	<u> </u>							
OIL WELL (Test must be after)	ecovery of t	otal volum	e of load	l oil and mus	s be equal so or	exceed top at	llowable	for thi	s depth or be	for full 24 hou	us.)	
Date First New Oil Run To Tank	Date of To		-			ethod (Flow, p						
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure				Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.				Gas- MCF	Gas- MCF		
									<u> </u>			
GAS WELL	-1											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conde	neate/MMCF			Gravity of Condensate			
Testing Medied (pitot, back pr.)	Tubing Pressure (Shut in)				Casing Press	Casing Pressure (Shut-in)						
VI. OPERATOR CERTIFIC				NCE		OIL CO	NSF	RV	ATION	DIVISION	DN NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above												
is true and complete to the best of my knowledge and belief.					Date	Date Approved MAY 08 1989						
					Date	a whhion			Λ			
J. L. Hampton						Bill Chang						
Signature G. O 10011 G						SUPERVISION DISTRICT # 3						
J. L. Hampton S	r. Staf	f_Adm	in. S	uprv.			SUP!	EHV]	STON DI	STRICT	# J	
Printed Name Title Janaury 16, 1989 303-830-5025						·						
Date			clephone		11							
							_					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.