## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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	GAS	T
OPERATOR		1
PRORATION OFFICE		T

## OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

## REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.					M B n =			
Operator Tenneco Oil Company	<b>WRMD</b>		KEGEIVED					
Address P. O. Box 3249, Englewood, CO 80155					SEP 06 1985			
Reason(s) for filing (Check proper box)				Other (Please ex	plair 11 Conn			
Recompletion Oil				Other (Please explain) IL CON. DIV. DIST. 3				
Change in Ownership	ghead Gas	Cond	ensate	MC11 160	XIII C			
If change of ownership give name and address of previous owner	Paso Natu	ıral Gas	, P.O.	Box 4990, Farmi	ington, NM 87499			
II. DESCRIPTION OF WELL AND L		1 =			100	Taran Na		
Lease Name	Well No.	Pool Name. In		ation	Kind of Lease USA State, Federal or Fee	Lease No.		
Schwerdtfeger A LS	20	Basin I	Jakota		SF	079319		
Location G	2080	Feet From The	N.	Line and	1900 Feet From The			
Line of Section 8	Township	27N		Range 8W	<sub>, NMPM,</sub> San Juan	County		
Name of Authorized Transporter of Oil = or Co Conoco Inc. Surface Tra Name of Authorized Transporter of Casinghead G El Paso Natural Gas	ndensate X Ansportatio	on	AL GAS	P. O. Box 460 Address (Give address to which	ch approved copy of this form is to be sent)  O, Hobbs, NM 88240  ch approved copy of this form is to be sent)  90, Farmington, NM 87	499		
If well produces oil or liquids,	G 8	27N	8W	Yes				
give location of tanks.  If this production is commingled with that from any  NOTE: Complete Parts IV and V or								
VI. CERTIFICATE OF COMPLIANC	Æ				DIL CONSERVATION DIVISION	ED 0 6 1985		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.			BY Stand June					
hot Mikmin			TITLE SUPERVISOR DISTRICT # 5					
(Signature) Sr. Regulatory Analyst				This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
SEP 1 1933				All sections of this form must be filled out completely for allowable on new and recompleted walls.  Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.				
(D	ate)		Separate Forms C-104 must be filed for each pool in multiply completed wells.					

			1			
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF	Gravity of Conde	ətsənət	
BAS WELL						
			7277 . 0001	IOM - SPO		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Gas - MCF		
Length of Test	Fressure	Tubing Pressure Casing Pressure			пте Сћоке Ѕіхе	
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas	('ठार्च प्रा <sub>ग</sub>		
V. TEST DATA AND REQUEST.	OR ALLOWABLE OIL WE	٦-	Test must be after recovery of total depth or be for full 24 hours)	supa ad teum bna lio baol to amuiov	nal to or exceed top	nt tot sidewolle o
JZIS JOH	SASING & TUBING	∃ZIS	TEPTH SET	S	SACKS CEMENT	
	TUBING, C	ASING, ANI	D CEMENTING RECORD		_	
Perforations				Depth Casing Si	əous	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Yeq zeD\iiO qoT	rided BriduT	tłged gnidu	
Dalded Spudded	Date Compl. Ready to Prod.	Date Compl. Ready to Prod.		Total Depth		
Designate Type of Completion	(X) —	Gas Well	New Well Workover	Deepen blng Back	у 29H этгэг	v ses thin
IV. COMPLETION DATA						

i				
	Choke Size	Casing Pressure (Shut-in)	Tubing Pressaure (Shut-in)	Testing Method (pilot, back pr.)
		·		
1	Gravity of Condensate	Bbis. Condensate/MMCF	rength of rest	MCIUAI FIOU: 1851 - MCFID