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DISTRIBUTION					
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
	GAS	1			
OPERATOR					
PRORATION OFFICE					

	DISTRIBUTION SANTA FE FILE U.S.G.S.	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	LAND OFFICE TRANSPORTER GAS /	AUTHORIZATION	N TO TRAI	NSPORT OIL AND	Cil.	Corporation Merged		
1.	OPERATOR PRORATION OFFICE Operator Sinclair Oil & Cas Com Address	SINCLAIR O	IL CORP	ORATION —	Sinclair into Atlantic offective Ma	Corporation Merger Richfield Company Rich 4, 1969		
	Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership			Other (Please	se explain)	and well designation was \$1		
	If change of ownership give name and address of previous owner							
II.	DESCRIPTION OF WELL AND I Lease Name Graham G WH Federal Com	Well No. Pool Name,	Including Fo		Kind of Lease State, Federal	or Fee Federal IM 05750		
	Line of Section Tow	Feet From The	Line	and 1165	Feet From T	he Fast County		
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NAT	URAL GAS	3		ed copy of this form is to be sent)		
		me of Authorized Transporter of Casinghead Gas or Dry Gas			Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, Row Ranks			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	Rge.	Is gas actually conne	cted? Whe	1-30-54		
	If this production is commingled wit COMPLETION DATA		se or pool, g	New Well Workove		Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio	on - (X)		Total Depth	. Deepen	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formati	ion	Top Oil/Gas Pay		Tubing Depth		
	Perforations					Depth Casing Shoe		
	HOLE SIZE	TUBING, CA		CEMENTING REC		SACKS CEMENT		
	HOLE SIZE							
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Te	st must be af	ter recovery of total v	olume of load oil o	ind must be equal to or exceed top allow-		
••	OIL WELL Date First New Oil Run To Tanks	abl	le for this de	pth or be for full 24 ho Producing Method (F	<i>ша)</i>			
	Length of Test			Casing Pressure		Choke Siz RELLEVED		
	Actual Prod. During Test	Oil-Bbls.		Water-Bbls.		MAR 17 1966		
						OIL CON. C. DIST. 3		
	Actual Prod. Test-MCF/D	Length of Test	<u> </u>	Bbls. Condensate/Mi	MCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-i	n)	Casing Pressure (Sh	ut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION MAR 1 7 1966					
	Commission have been complied to	nd regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief.		By Original Signed Emery C. Arnold				
					pervisor Dist.	. 		
Chief Office Clerk			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
			well, this form must be filed out completely for allowable on new and recompleted wells. Fill out only Sections I, II, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.					
(Title) Moreh 16, 1966 (Date)								