

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-3

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blanco FORMATION Pictured Cliff
COUNTY San Juan DATE WELL TESTED June 9, 1955

OPERATOR El Paso Natural Gas Co. LEASE Dryden WELL NO. 2
UNIT
1/4 SECTION: NE LETTER G SEC. 12 TWP. 27 RGE. 8
CASING: 5 1/2 " O.D. SET AT 3068 TUBING 1 " WT. 1.68 SET AT 3127
PAY ZONE: FROM _____ TO _____ GAS GRAVITY: MEAS. _____ EST. _____
TESTED THROUGH: CASING X TUBING _____
TEST NIPPLE 2 I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 954 TUBING: 954 S. I. PERIOD 12 days
TIME WELL OPENED: 12:15 P. M. TIME WELL GAUGED: 3:15 P. M.
IMPACT PRESSURE: 16.8" H₂O Working Pressure-Tubing = 7 psig.
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 483



WITNESSED BY: _____ TESTED BY: H. L. Kendrick
COMPANY: _____ COMPANY: El Paso Natural Gas Company
TITLE: _____ TITLE: Gas Engineer